

N. M. OIL CONS. COMMISSION
P. O. BOX 1930
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FEL X 660' FSL
AT TOP PROD. INTERVAL: (Unit P, SE/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-19143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal CW Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Antelope Ridge Atoka
Antelope Ridge Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3-23-34

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3376.6' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) set liner

RECEIVED
NOTE: Report results of multiple completion or zone change on Form 9-330.

MAR 21 1983

OIL & GAS

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 5350' and set 10-3/4", 45.5#, S-80 liner at 5344'. Top of liner at 3532'. Cemented with 200 sx thixset and 300 sx class C. Plug down and WOC. Unable to load hole. Pump 150 sx thixset at 3501' and WOC. Could not load hole. Cement with 300' sx thixset and 200 sx class C neat at 3501'. WOC. Drilled out stringers from 3450'-3532'. Ran packer with drillpipe. Packer set at 3154' and cemented with 200 sx class C with 2% CACL. Max squeeze pressure 2,000 psi. WOC. Drilled cement 3272'-3532'. Circulated and test liner to 1500 psi for 30 min.-OK. Drilled out top of liner and test liner at 1,000 psi for 30 min.-OK. Drilled cement, float collars, and shoe. Reduced bit to 9-1/2" and resumed drilling.

0+6-BLM, R 1-HOU 1-F. J. Nash, HOU 1-CMH 1-Belco

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David M. Glass TITLE Ast. Adm. Analyst DATE 3-18-83

ACCEPTED FOR RECORD

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL MAR 21 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

RECEIVED

MAR 23 1983

O.C.D.
HOBBS OFFICE