

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FEL X 660' FSL  
AT TOP PROD. INTERVAL: (Unit P, SE/4, SE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) set casing ☐

SUBSEQUENT REPORT OF:

☐  
☐  
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☐

5. LEASE  
NM-19143  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Federal CW Com  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Antelope Ridge Atoka  
Antelope Ridge Morrow  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
3-23-34  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3376.6 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 2-10-83, Sharp #61 drilled to a total depth of 1716'. On 2-11-83, ran 20", 133#, 94#, 106.5#, and 133# K-55 casing. Casing set at 1715'. Cemented with 9,000 sx class C with 5#/sx Gilsonite. Plugged down. Partial return while mixing first 8,000 sx. No returns last 1,000 sx. WOC. Ran 1" pipe in Annulus and tagged cement at 422'. Cemented with 1,000 sx class C neat. WOC. Ran 1" pipe and tagged cement at 253'. Cemented 252 sx class C neat and circulated 30 sx. WOC. MMS on location during 1" operations. Tested casing to 700 psi for 30 min. Tested OK. Reduced bit to 17.5" and resumed drilling. Verbal approval to change setting depth of surface casing received 2-10-83, 3:1 PM. Stewart to Herring.

0+6-BLM, R 1-HOU 1-W. Stafford, HOU 1-CMH 1-Belco

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Ast. Adm. Analyst DATE 2-16-83

(ORIG. SGD.) DAVID R. GLASS TITLE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL FEB 25 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

FEB 18 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

RECEIVED

FEB 28 1983

O.C.D.  
HOBBS OFFICE