

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-85

Operator ARCO Oil and Gas Company

Division of Atlantic Richfield Co.

Address

P.O. Box 1710, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Effective 5-1-84

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Seven Rivers Queen Unit

Well No.

58

Pool Name, Including Formation

Eunice Seven Rivers Qn South

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

F

2615

Feet From The

North

Line and

2615

Feet From The

West

Line of Section

27

Township

22S

Range

36E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas New Mexico Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 2528, Hobbs, NM 88240

Name of Authorized Transporter of Casinghead Gas

Phillips Petroleum Co.

Address (Give address to which approved copy of this form is to be sent)

4001 Penbrook, Odessa, TX 79760

Warren Petroleum Co.

P.O. Box 1500, Tulsa, OK 74102

Unit

I

Sec.

34

Twp.

22

Rge.

36

Is gas actually connected?

Yes

when

Getty 5-1-84

Phillips 4-10-83, Warren

If this production is commingled with that from any other lease or pool, give commingling order number:

R-663/R-4671

4-10-83

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engrg. Tech. Spec.

6-8-84

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 12 1984
O.C.D.
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