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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator ARCO Oil and Gas Company

Division of Atlantic Richfield Company

Address

P. O. Box 1710, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well☒

Recompletion☐

Change in Ownership☐

Change in Transporter of:

Oil☐

Casinghead Gas☐

Dry Gas☐

Condensate☐

Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name

Seven Rivers Queen Unit

Well No.

58

Pool Name, Including Formation

Eunice 7Rivers On So

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter F

2615

Feet From The North

Line and

2615

Feet From The West

Line of Section 27

Township 22S

Range 36E

NMPM,

Lea

County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil☒ or Condensate☐

Texas New Mexico Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

Box 2528, Hobbs, New Mexico 88240

Name of Authorized Transporter of Casinghead Gas☒ or Dry Gas☐

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

4001 Penbrook, Odessa, TX

Box 16200, Lubbock, Texas

Box 1589, Tulsa, OK

Warren Petroleum Corp.

Unit

I

Sec.

34

Twp.

22

Rge.

36

Is gas actually connected?

Yes

When

4/10/83

If this production is commingled with that from any other lease or pool, give commingling order number:

R-663 & R-4671

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well☒

Gas Well☐

New Well☒

Workover☐

Deepen☐

Plug Back☐

Same Res'v.☐

Diff. Res'v.☐

Date Spudded

2/10/83

Date Compl. Ready to Prod.

4/10/83

Total Depth

3925'

P.B.T.D.

3881'

Elevations (DF, RKB, RT, GR, etc.)

3498.5' GR

Name of Producing Formation

7 Rivers Queen

Top Oil/Gas Pay

3695'

Tubing Depth

3765'

Perforations

3695, 97, 3736, 39, 42, 45, 47, 62, 64, 69, 80, 3782'

3797, 99, 3803, 05, 09, 13, 16, 19, 23, 26, 35, 39, 47, 49'

Depth Casing Shoe

3925'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

14" cond pipe

30'

2 yds Redi-mix

11"

8-5/8" OD

312'

200 sx

7-7/8"

5 1/2" OD

3925'

950 sx

2-3/8" OD

3765'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

3/28/83

Date of Test

4/24/83

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 hrs

Tubing Pressure

-

Casing Pressure

-

Choke Size

-

Actual Prod. During Test

75 bbls

Oil-Bbls.

10

Water-Bbls.

65

Gas-MCF

54

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert E. Baldridge

(Signature)

Drlg. Engr.

(Title)

4/26/83

(Date)

OIL CONSERVATION COMMISSION

MAY 2 1983

APPROVED

BY

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.