	NA SE COPIES RECEIVED						
_	DISTRIBUTION	NEW MEXICO OIL CO					
	SANTA FE	REQUEST F	OR ALL				
Į	FILE		AND				
ſ	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT				
Ī	LAND OFFICE						
	TRANSPORTER GAS						
1	OPERATOR						
1.	PRORATION OFFICE						
*	Operator ARCO Oil and Gas	Company					
	Division of Atla	ntic Richfield Co.					
	Address						
	P O Box 1710. H	obbs, New Mexico 88240					
	Reason(s) for filing (Check proper box)						
	New Well	Change in Transporter of:					
	Dru Care						
	Recompletion	Casinghead Gas Condens	ate				
	Change in Ownership	Casinginaa Cas					
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation						
	Seven Rivers Queen Unit 58 Eunice 7 Rivers Qu						
	Location						
	Unit Letter F : 2615	Feet From The North Line	and				
	Line of Section 27 Town		361				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	<u> </u>				
	Name of Authorized Transporter of Oil	or Condensate	Address				
	Texas New Mexico Pipel	ine Co	P.0				
	Name 97 Authorized Transporter of Cast	nghead Gas 🛴 or Dry Gas 🦳	Addres 6				
	Petro Lewis Corp. Warren Petroleum Co. If well produces oil or liquids,	Unit Sec. Twp. Age.	ls Box				
	If well produces out or liquids, give location of tanks.	I 34 22S 36E	No				
117	If this production is commingled with that from any other lease or pool, give con						
1.	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well				
	Date Spudded	Date Compl. Ready to Prod.	Total De				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/				
	Perforations						
	TUBING, CASING, AND CEM						
	HOLE SIZE	CASING & TUBING SIZE	i				
	HOLE SIZE						
		1					

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 TION COMMISSION OWABLE

FILE		AND	Encoure 1 1 00		
u.s.g.s.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL (GAS		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator ARCO Oil and					
	Atlantic Richfield Co.				
Address). Hobbs. New Mexico 882	40			
P.O. BOX 1/10 Reason(s) for filing (Check proper	, 110000, 11111111111111111111111111111	Other (Please explain)			
New Well	Change in Transporter of:		1000 bbl oil testing		
Recompletion	Oil Dry		the month of April,		
Change in Ownership	Casinghead Gas Con	ndensate 1983 to complete			
f change of ownership give nar nd address of previous owner	ne				
DESCRIPTION OF WELL A	ND LEASE	c Formation Kind of Lea	se Lease No.		
Lease Name	Well No. Pool Name, including	State Feder	ol or Fee		
Seven Rivers Queen	Unit 58 Eunice 7 R	ivers Queen South	Fee Fee		
Location	2615 Feet From The North	Line and 2615 Feet From	The West		
Unit Letter;;	2615 Feet From The North				
Line of Section 27	Township 22S Range	36E , NMPM,	Lea County		
DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL	GAS Address (Give address to which appr	oved copy of this form is to be sent)		
	_	P.O. Box 2528, Hobbs	New Mexico 88240		
Texas New Mexico P	or Dry Gas or Dry Gas Co.	Address Give address to which appr 4001 Penbrook, Odess	sa, TX 19760		
Petro Lewis Corp. Warren Petroleum C	O. Unit Sec. Twp. Age.	Box 16200, Lubbock Is Box tild Bogn Tuelsa, ORW	her 4102		
Warren Petro Leum C If well produces oil or liquids, give location of tanks.	I 34 22S 36	E No			
If this production is commingle COMPLETION DATA	d with that from any other lease or po		R-663 & R-4671		
	Oil Well Gas Wel	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Comp		Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depti.			
Elevations (DF, RKB, RT, GR, e	to Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
,			Depth Casing Shoe		
Perforations			Septin Cabing once		
	THOMAS CASING	AND CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TOBING 5:22				
			1		
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must	be after recovery of total volume of load o is depth or be for full 24 hours)	il and must be equal to or exceed top allow		
OIL WELL		Producing Method (Flow, pump, gas	lift, etc.)		
Date First New Oil Run To Tan	Edite of Test				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		
CAS WELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMP	LIANCE		VATION COMMISSION		
		APPROVED APR	1 1 1983 19		
	a and regulations of the Oil Conserva	iven	LED BY JERRY SEXTON		
Commission have been companied above is true and complete	to the best of my knowledge and bel	lief. BY DISTRIC	BY ORIGINAL SIGNED BY JERRY SEXTON		
		TITLE			
		!!	in compliance with RULE 1104.		
Car 2/1	01 0	Into form is to be fired a	lowable for a newly drilled or deepend		

VI

Lit Stackelland (Signature)	
(Signature)	_
Fnoro Tech. Spec.	

(Date)

	•
4-6-83	
4-0-03	- (F)

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 8 1983 HOBBY CFFICE