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FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
I HARD ON LA	GAS	<u> </u>	<u> </u>
OPERATOR			<u> </u>
PRORATION OF]	1

NEW MEXICO OIL CONSERVATION COMM 3N REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1	TRANSPORTER GA		H				•					
H	OPERATOR											
	PRORATION OFFICE Operator ARCO 011	and (Company			•					
į	Division of Atla	intic	Ricl	hfield Co	•				·			
l	Address											
ŀ	P.O. Box 1710, I			00240				Other (Please	explain)			
	lew Well Change in Transporter of:											
ļ	Recompletion	Condi										
l	Change in Ownership							L				
1	If change of ownership and address of previous	give na owner		. .								
Ι.	DESCRIPTION OF W	ELL /	AND L	Well No.		, Including Fo			Kind of Lease		Lease No.	
	Seven Rivers Qu	een U	nit	59	Eunice	Seven Ri	vers	Qn South	State, Federal o	or Fee Fee	اــــا	
	Location	H	25	75	#*\-	North Line	and	1275	Feet From Th	East		
	Unit Letter	;		Feet Fro			36E		— Lea			
	Line of Section	2	7 Tow	mship 22	5	Range	OCE	, NMPM	le Eca		County	
	DESIGNATION OF 1	RANS	PORT	TER OF OIL	AND NA	TURAL GAS	5			I am of this form is	to be sent!	
	Name of Authorized Tra	sporter	of Oll	X or C	ondensate		V70: 400		Hobbs, NM	d copy of this form is 88240	,	
	Texas New Mexic	o Pip	of Cas	inghead Gas (A	or Dry	Gas	Address	Give address BOX 1231.	to which approve	A COPY of this form is X 79760	to be sent)	
	Phillips Petroi	eum (ю.				4001	Penbrook,	Odessa, T	X 79760 O2 Getty 5-	1_8/	
	Warren Petroleo If well produces oil or l give location of tanks.	dmqs'	ъ.	Unit Sec	. '	1	tre-date a	Yes		11ips 3-15-82		
	If this production is co	mmine	led wit	th that from a	ny other le	ase or pool,	give con	mingling orde	r number:R-66	3/R-4671	3-15-82	
V.	COMPLETION DAT	A			Oil Well	¹ Gas Well	New We		Deepen		s'v. Diff. Res'v.	
	Designate Type	of Con	pletic	on $-(X)$	•	1 1	; ; 	, I		0.000		
	Date Spudded			Date Compl.	Ready to Pr	rod.	Total D	epth		P.B.T.D.		
	Elevations (DF, RKB, I	T, GR,	etc.j	Name of Prod	lucing Form	ation	Top Oil	/Gas Pay		Tubing Depth		
	Perforations Depth Casing Shoe											
	TUBING, CASING, AND CEMENTING RECORD											
					G & TUBI		1	DEPTH S		SACKS CE	MENT	
	HOLE SI	ZΕ		CASIN								
	HOLESI	Z E		CASIN								
	HOLESI	ZE		CASIN								
-											exceed too allow	
	. TEST DATA AND		EST F		ADI E	Too sues he	epth or be	for full 24 hou	raj	and must be equal to or	exceed top allow	
		REQUI			ABLE (Too sues he	epth or be	for full 24 hou	lume of load oil e rej ow, pump, gas lif		exceed top allow	
	. TEST DATA AND	REQUI		FOR ALLOW	ABLE (Too sues he	Produc	for full 24 hou	raj		exceed top allow	
	OIL WELL Date First New Oil Ru	REQUI		OR ALLOW	ABLE (Too sues he	Produc	i for full 24 hou- ing Method (File Pressure	raj	i, etc.)	exceed top allow	
	OIL WELL Date First New Oil Ru Length of Test Actual Prod. During T	REQUI		Date of Tees Tubing Pres	ABLE (Too sues he	Produc Casing	i for full 24 hou- ing Method (File Pressure	raj	choke Size	exceed top allow	
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•	C. TEST DATA AND OIL WELL Date First New Oil Ru Length of Test Actual Prod. During T	REQUI	nk s	Date of Tees Tubing Pres Oil-Bbls.	ABLE (Test must be a able for this d	Produce Casing Water	ing Method (Fig. 1) Pressure Bhis.	ne, pump, gas life	Choke Size Gas-MCF		
•	C. TEST DATA AND OIL WELL Date First New Oil Ru Length of Test Actual Prod. During T GAS WELL Actual Prod. Test-Mo Testing Method (pitot	REQUIA TO TO	nk 8	Date of Tees Tubing Pres Oil-Bbls. Length of T	ABLE (Test must be a able for this d	Produce Casing Water	ing Method (Fig. 1) Pressure Bbls. Condensate/Mix	ne) ow, pump, gas lift (CF ut-is)	Choke Size Gas-MCF Gravity of Condense Choke Size	ne	
•	C. TEST DATA AND OIL WELL Date First New Oil Ru Length of Test Actual Prod. During T GAS WELL Actual Prod. Test-Mo	REQUIA TO TO	nk 8	Date of Tees Tubing Pres Oil-Bbls. Length of T	ABLE (Test must be a able for this d	Produce Casing Water	ing Method (Fig. 1) Pressure Bbls. Condensate/Mix	compump, gas life compump gas life compu	Choke Size Gas-MCF Gravity of Condense Choke Size	ne	
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JUN 12 1984

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