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ľ	DISTRIBUTION		
t	SANTA FE		
Ì	FILE		_
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L	DISTRIBUTION		NSERVATION COMMISSION	Form C-104					
	SANTA FE	R EQ UEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65					
Г	FILE		AND	Endenve 1-1-03					
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S .					
-	LAND OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
	TRANSPORTER OIL								
-	OPERATOR GAS								
.	PRORATION OFFICE								
1.	Operator ARCO Oil and	Gas Company							
-	Division of Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240								
-									
}	Reason(s) for filing (Check proper box; Other (Please explain)								
New Well X Change in Transporter of:									
	Recompletion	Oil Dry Gas	s						
ļ	Change in Ownership	Casinghead Gas Condens	sate						
L									
	If change of ownership give name and address of previous owner								
	II. DESCRIPTION OF WELL AND LEASE.								
•1.	Lease Name	Well No. Pool Name, Including Fo		Lease No.					
	Seven Rivers Queen Uni	t 59 Eunice 7R On	South State, Federal of	or Fee Fee					
	Location: Unit Letter H ; 2575 Feet From The North Line and 1275 Feet From The East								
	Unit Letter 11 ; 25		1						
	Line of Section 27 Tow	mship 22S Range 3	6E , NMPM, L	ea County					
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s						
111.	Name of Authorized Transporter of CII	X or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)					
	Torres Nov. Morriso Pipol		Box 2528, Hobbs, New Mex	ico 88240					
	Phillips Petroleum Com	inghead Gas X or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent) X 79760					
	Phillips Petroleum Com	pany	Address (Give address to which approve 4001 Penbrook, Odessa, T. Box 16200, Lubbock, TX	7,9490					
	Petro Lewis Corp. Warren Petroleum Co.	Unit Sec. Twp. Pge.	Big gas actually connected; Okla Wher	74102					
	If well produces oil or liquids,		: 2	/15/82					
		T 1 34 1 228 1 36E	Yes	/ 13/ 62					
	give location of tanks.	I 34 22S 36E	ies						
	give location of tanks. If this production is commingled wit	land the second	give commingling order number: R-	663, R-4671					
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number: R-						
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number: R-	663, R-4671					
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, on - (X) Gas Well Gas Well X	give commingling order number: R-	663, R-4671					
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or pool, on $-(X)$ X X X X Y Date Compl. Ready to Prod.	give commingling order number: R- New Well Workover Deepen X Total Depth	P.B.T.D.					
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	th that from any other lease or pool, on - (X)	give commingling order number: R-	Plug Back Same Res'v. Diff. Res'v.					
IV.	give location of tarks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded 2/2/83 Elevations (DF, RKB, RT, GR, etc.,	th that from any other lease or pool, on - (X)	res give commingling order number: R- New Well Workover Deepen X Total Depth 3929 † Top Oil/Gas Pay	P.B.T.D. 3881' Tubing Depth					
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded 2/2/83 Elevations (DF, RKB, RT, GR, etc., 3502.9 GR	th that from any other lease or pool, on - (X)	res give commingling order number: R- New Well Workover Deepen X Total Depth 3929 Top Oil/Gas Pay 3807	Plug Back Same Resiv. Diff. Resiv. P.B.T.D.					
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 2/2/83 Elevations (DF, RKB, RT, GR, etc.) 3502.9 GR Perforations 3807, 10, 14,	th that from any other lease or pool, on - (X)	res give commingling order number: R- New Well Workover Deepen X Total Depth 3929 Top Oil/Gas Pay 3807	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3881' Tubing Depth 3868' Depth Casing Shoe					
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded 2/2/83 Elevations (DF, RKB, RT, GR, etc., 3502.9 GR	Ch that from any other lease or pool, on - (X)	res give commingling order number: R- New Well Workover Deepen X Total Depth 3929 ' Top Oil/Gas Pay 3807 ' 2, 3771, 76, 81, 83, 85,	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. 3881' Tubing Depth 3868'					
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded 2/2/83 Elevations (DF, RKB, RT, GR, etc., 3502.9' GR Perforations 3807, 10, 14, 89, 3711, 14, 17, 20,	th that from any other lease or pool, on - (X)	Tes give commingling order number: R- New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3881' Tubing Depth 3868' Depth Casing Shoe					
IV.	give location of tarks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 2/2/83 Elevations (DF, RKB, RT, GR, etc.) 3502.9 GR Perforations 3807, 10, 14, 89, 3711, 14, 17, 20,	th that from any other lease or pool, on - (X)	give commingling order number: R- New Well Workover Deepen X Total Depth 3929' Top Oil/Gas Pay 3807' 42, 3771, 76, 81, 83, 85, D CEMENTING RECORD DEPTH SET	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. 3881 Tubing Depth 3868 Depth Casing Shoe 3925					
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 2/2/83 Elevations (DF, RKB, RT, GR, etc.) 3502.9' GR Perforations 3807, 10, 14, 89, 3711, 14, 17, 20, HOLE SIZE	th that from any other lease or pool, on - (X)	give commingling order number: R- New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3881' Tubing Depth. 3868' Depth Casing Shoe 3925' SACKS CEMENT 2 yds Redi-mix					
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IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 2/2/83 Elevations (DF, RKB, RT, GR, etc.) 3502.9' GR Perforations 3807, 10, 14, 89, 3711, 14, 17, 20, HOLE SIZE	CASING & TUBING SIZE 1th that from any other lease or pool, On - (X)	give commingling order number: R- New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3881' Tubing Depth. 3868' Depth Casing Shoe 3925' SACKS CEMENT 2 yds Redi-mix					
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V.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded 2/2/83 Elevations (DF, RKB, RT, GR, etc., 3502.9' GR Perforations 3807, 10, 14, 89, 3711, 14, 17, 20, HOLE SIZE 17½" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2/24/83 Length of Test 24 hrs Actual Prod. During Test 118 bb1s GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	th that from any other lease or pool, on - (X)	give commingling order number: R- New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3881' Tubing Depth 3868' Depth Casing Shoe 3925' SACKS CEMENT 2 yds Redi-mix 185 sx 1050 sx Ind must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF 33					
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v.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded 2/2/83 Elevations (DF, RKB, RT, GR, etc., 3502.9' GR Perforations 3807, 10, 14, 89, 3711, 14, 17, 20, HOLE SIZE 17½" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2/24/83 Length of Test 24 hrs Actual Prod. During Test 118 bb1s GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	th that from any other lease or pool, on - (X)	give commingling order number: R- New Well Workover Deepen X	Plug Back Same Resty. Diff. Resty. P.B.T.D. 3881' Tubing Depth 3868' Depth Casing Shoe 3925' SACKS CEMENT 2 yds Redi-mix 185 sx 1050 sx Ind must be equal to or exceed top allower, etc.) Choke Size Gas-MCF 33 Gravity of Condensate Choke Size TION COMMISSION 19					

Eli abet	u S. Burn	
5	(Signature)	
D - 1 - P- 025		

Drlg. Engr. (Title)

3/24/83

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All acctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply empirited wells.

APR 1 1983
HOBBY OFFICE

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