

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 59
4. Location of Well UNIT LETTER <u>H</u> <u>2575</u> FEET FROM THE <u>North</u> LINE AND <u>1275</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eunice 7R Qn South
15. Elevation (Show whether DF, RT, GR, etc.) 3502.9' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Surf.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/1/83 set 14" conductor pipe @ 30' & cmt'd w/2 yds Redi-mix to surf. Spudded 11" hole @ 1:30 PM on 2/2/83. Finished drlg to 320' @ 5:45 PM 2/2/83. RIH w/8-5/8" OD 24# K-55 csg, set @ 320'. Cmt'd 8-5/8" OD csg w/145 sx C1 H cmt cont'g 2% CaCl₂. PD @ 9:00 PM 2/2/83. No cmt circ to surf. Tagged TOC behind 8-5/8" csg w/1" pipe @ 42'. Cmt'd thru 1" pipe 42' to surf w/40 sx C1 H Neat. Circ 20 sx cmt to surf. WOC 18 hrs. Press tested csg to 1000# for 30 mins. Lost 50#. OK. Drlg new fm @ 3:00 PM 2/3/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Sexton TITLE Drlg. Engr. DATE 2/4/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 9 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 8 1983
O.C.O.
HOBBS OFFICE