HO. OF COPIES HEC	EIVED	
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SANTA PE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
THANS ON EN	GAS	
OPERATOR		
PRORATION OF	FICE	

## NEW MEXICO OIL CONSERVATION COMMETION REQUEST FOR ALLOWABLE AND

Form C-104
Supercedes Old C-104 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Ì	TRANSPORTER OIL		•			
ł	GAS OPERATOR					
1.	PRORATION OFFICE					
- [	ARCO 0il and Ga Division of Atlan		•			
ł	Address	tic kichiteta co.				
	P.O. Box 1710, Hobbs, NM 88240					
Reason(s) for filing (Check proper box)  New Well Change in Transporter of:						
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas X Condens	Effective 5-1-84			
	If change of ownership give name			•		
	and address of previous owner					
n.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
	Seven Rivers Queen Unit	60 Eunice Seven Ri	State, Federal	or Fee Fee		
	Location		•	••		
	Unit Letter L : 2605	Feet From The South Line	and 1280 Feet From Ti	- West		
	Line of Section 34 Tow	waship 22S Ronge	36Е <b>, ммрм,</b> Lea	County		
		TED OF OH AND NATURAL CAS	•			
Ⅲ.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)		
	Texas New Mexico Pipelin		P.O. Box 2528, Hobbs, N. Address (Give address to which approve	M 88240		
	Name of Authorized Transporter of Cas Phillips Pettoleum Co.	singhead Gas 🕎 or Dry Gas 🗔	Hodress (Give address to which approve P.O. Box 1731, Midland, Box 1509 Tulsa, OK 74	TX 79760 <sup>2</sup>		
	Warren Petroleum Corp.  If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Box 1509 Tules OK 74 Is gas actually connected? When	Getty 5-1-84		
	give location of tanks.	I 34 22 36	Yes Phi	11ips 4-18-83, Warren 4-18-83		
		th that from any other lease or pool, g	give commingling order number: R-6	63/R-4671 4-16-6.		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty		
	Designate Type of Completion		Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Deptin			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
•	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HULE SIZE	CASIMO E (COMO				
-						
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow		
OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)						
	Date I has new On has 10 1472					
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Sauc-12)				
VI.	CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED			
			Eddia W Sany			
	above is true and complete to th	e best of my knowledge and belief.	Oil & Gas Inspector			
		.•	TITLE			
	A. L. Shack Sterf		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Engrg. Tech. Spec.	<u>'</u>	All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple			
	6-8-84	'itle)				
		Date)				
			Separate Forms C-104 must completed wells.	De litted fot each hoot in march.		