(NO. OF COPIES RECEIVED							
i	DIST							
	SANTA FE							
	FILE							
	U.S.G.S.	_						
	LAND OF							
	TRANSPORTER			OIL	_			
				GAS	╛			
	OPERATOR							
1.	PROPATION OFFICE						<u> </u>	
	Operator	ARC	O	0il	а	nd	Ga	
	Division of							
	Address							
	l	D C		D	1	710	١.	

4-21-83

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE		REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110						
	FILE		AND	Effective 1-1-65						
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE									
	TRANSPORTER GAS									
	OPERATOR									
	PROBATION OFFICE									
1.	Operator ARCO Oil and Gas	Company								
	Division of Atlantic Richfield Co.									
	Address									
	P.O. Box 1710, H	lobbs, NM 88240	Other (Please explain)							
	Reason(s) for filing (Check proper box)	Please assign a 1500 bbl testing allow-								
New Well Change in Transporter of: Please assign a 1500 bbl test!										
									Change in Camerana	
	If change of ownership give name and address of previous owner									
	and address of previous owner									
II.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.									
	Lease Name Seven Rivers Queen Un									
		Editice /k Qii i	Joden	166						
	L 260	5 Feet From The South Lin	e and 1280 Feet From	The West						
	Unit Letter;;	Feet From The South Lin	e and reet riom	The						
	Line of Section 34 Tow	mship 22S Range	36E , NMPM,	Lea County						
	Ellie of decitor									
III.	DESIGNATION OF TRANSPORT	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
	Name of Authorized Transporter of Oil Xi or Condensate Address (Give address to which approved topy of this form is to									
	Texas New Mexico Pipe		P.O. Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Cas Phillips Petroleum Co	inghead Gas X or Dry Gas .	4001 Penbrook, Odessa,TX							
	+ Petro-Lewis Corp.	Unit Sec. Twp. Fge.	Box 16200, Lubbock, TX							
	Warren Petroleum Co. If well produces oil or liquids, give location of tanks.	I 34 22 36	yes	4-18-83						
		1 41 -4 form and other large or pool	give commingling order number:	R-663 & R-4671						
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give comminging order name							
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completio			P.B.T.D.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Lievations (DP, RRD, R1, GR, etc.)									
	Perforations			Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
			 							
		OP ALLOWARIE (Tanamaka	fter recovery of total values of land of	l and must be equal to or exceed top allow-						
V	OIL WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)						
			Casing Pressure	Choke Size						
	Length of Test	agth of Test Tubing Pressure		Choke Size						
		Oil-Bbis.	Water - Bbls.	Gas-MCF						
	Actual Prod. During Test	OII-BDIS.								
				1,						
	GAS WELL									
	Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI	. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION						
			APPROVED APR 25 1983							
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	TOTAL CONTRACTOR OF TERRY CENTON							
	above is true and complete to the	e best of my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE							
		,	11							
	is of No. hal	that	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
	(Sion	ature)								
	Engrg. Tech. Spec.	·	All seedless of this form m	met he filled out completely for allow-						
	Tigigorean Spec.	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.							

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

