

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER L 2605 FEET FROM THE South LINE AND 1280 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22S RANGE 36E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3485.6' GR	7. Unit Agreement Name Seven Rivers Queen Unit 8. Farm or Lease Name Seven Rivers Queen Unit 9. Well No. 60 10. Field and Pool, or Wildcat Eunice 7R Qn South 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Surface	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/21/83 drld 17½" hole to 30'. Ran 14" OD cond pipe, set @ 30'. Cmtd to surf w/2½ yds Redi-mix cmt. Spudded 11" hole @ 4:30 PM 2/27/83 to 305'. RIH w/8-5/8" OD 24# K-55 csg, set @ 305'. Cmtd 8-5/8" OD csg w/200 sx C1 C cmt cont'g ¼#/sk celloseal & 2% CaCl₂. Circ 60 sx cmt to surf. PD @ 12:15 AM 2/28/83. WOC 12 hrs. Pressure tested csg to 1000# for 30 mins OK. The following cement compressive strength criterion is furnished in compliance w/Option 2 of the OCD Rules and Regulations:

- The volume of cement slurry used was 264 cu ft of C1 C cmt cont'g ¼#/sk cello-seal & 2% CaCl₂. Circ 79 cu ft cmt to surf.
- The approximate temperature of cement slurry used was 69°F.
- Estimated minimum formation temperature in zone of interest was 63°F.
- Estimate of cement strength at time of casing test was 1075 psig.
- Actual time cement in place prior to starting test was 12 hrs. Commenced drlg new formation at 1:00 pm 2/28/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Bullidge TITLE Drlg. Engr. DATE 3/01/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 4 1983

CONDITIONS OF APPROVAL, IF ANY: