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DISTRIBUTIO	N		N			ERVATION CO	MMISSI	ON	Form C-101	
SANTA FE									Revised 1-1-0	55
FILE									5A. Indicate	Type of Lease
U.S.G.S.									STATE	FEE X
LAND OFFICE									.5, State Oil	& Gas Lease No.
OPERATOR										
	-									
APF	LICATI	ON FOR P	ERMIT	TO DRILL	, DEEPEN	I, OR PLUG B	ACK			
1a. Type of Work					<u> </u>	<u></u>			7. Unit Agre	eement Name
		ਯ		DEEPI						
b. Type of Well		2		UEEFI			FLUC	BACK	8. Farm or L	ease Name
OIL X	GAS WELL]	HER			SINGLE X	м	ZONE	Seven R	livers Queen Unit
2. Name of Operator	ARCO	0il and	Gas (Company					9. Well No.	
Division of	Atlan	tic Rich	field	Company	r				60	
3. Address of Operato	л л								10. Field or	nd Pool, or Wildcat
Box 1710, He	obbs,	New Mexi	co 882	240					Eunice	7R Qn South
4. Location of Well	UNIT LET	rerL		LOCATED	2605	FEET FROM THE	Sou	thLINE		
AND 1280	FFFT FROM	м тне Wes	t	LINE OF SEC	. 34	TWP. 225	RGE. 3	6E имрм		
mmm.	<u>IIIII</u>	<u>iiiiii</u>	inn	<u>IIIII</u>	minn	11111111	Ш	<u>illillil</u>	12. County	
			11111			/////////	IIII		Lea	
	ttttt	111111	<u>IIIII</u>	<u>iiiiiii</u>	<u> </u>	<u>MMMM</u>	İΠ	<u>IIIIIII</u>	IIIII	
	/////				///////		IIII			
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	11111	tttttt	1111D	<u>illilli</u>	illillilli	19. Proposed De	pth	19A. Formation	n	20. Rotary or C.T.
	/////	///////	/////		///////	3850'		7River	s Queen	Rotary
21. Elevations (Show	whether D	F, RT, etc.)	21A. K	(ind & Status	s Plug. Bond	21B. Drilling Co	ntractor			r. Date Work will start
3485.6' (GR			GCA #8		Desert	Drlg	Co,	2/10	/83
23.				PROPOSI						

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 ¹ / ₂ "	13-3/8" OD	Cond Pipe	30'	2⅓ vds Redi-mi	Circ to surf
11"	8-5/8" OD	24# K-55	300'	250 sx	<u>Circ to surf</u>
7-7/8"	5 ¹ ₂ " OD	15.5# K-55	3850'	1200 sx	Circ to surf

Propose to drill an infill development well and recover additional reserves.

Blowout Preventer Program attached.

NSL	1649
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APPROVAL VALID FOR	180 DAYS
PERMIT EXPIRES	811183
PERMIT EXPIRES UNLESS DRILLING L	INDERWAY

IN ABOVE SPAC TIVE ZONE, GIVE				OPOSAL IS TO DEEPEN	OR PLUG BACK,	GIVE DATA ON	PRESENT P	RODUCTIVE ZONE A	ND PROPOSED NEW I	PRODUC-
I hereby certify	that the infor	manion above i	is true and comple	ete to the best of my	knowledge and	belief.				

signed Alert E Balding	Title	Drlg. Engr.	Date12/30	0/82
(This space for State Use) ORIGINAL SIGNED BY EDDIE SE APPROVED BY OIL & GAS INSPECT	FEB	1 1983		

CONDITIONS OF APPROVAL, IF ANY:

NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+102 Supersedes C-128 Effective 1-1-65

		Ali distances m	ust be from t	he outer bound	inrien of th	W Section	
perator Div. of A	Atlantic Ri	chfield Co.	Lea	3e			A+
	IL & GAS CO			CEVEN I	TUEDC	OUPEN INTO	
	CLOR	Township		BEVEN I	LYCRO-	OUEEN UNIT	60
and provide the second s						(dravý	
L	34	22 9	SOUTH	<u>36 EA</u>	<u>ST</u>	LEA	
Amual Fortage Lonation	s of well.						
2605 1	et from the	SOUTH II	ine and 1	280	feet	from the WEST	.17.44
ur und Leves Free.	Froducing Fo	mation	For				Dedicated Acreage:
3485.6	7R Quee	n	F.	unice Sou	•+h		10
		-11		mille bot			40 A reg
1. Outline the a	creage dedice	ited to th <mark>e su</mark> bj	ect well b	y colored p	encil or	hachure marks on th	ne plat below.
		-		-			
0. If more than	one leave is	dedicated to th	he well on	tline each	and iden	tify the ownership th	hereof (both as to working
		douteated to h	ne werr, ou	time cach	and fuch	ing the ownership h	neleor (both as to working
interest and r	ovally).						
3. If more than c	one lease of d	ifferent ownersh	nip is dedio	cated to the	well, h	ave the interests of	all owners been consol-
dated by comr	nunitization, 1	initization, force	e-pooling. e	tc?			
			•				
🗌 Yes 🗌	No Ifa	nswer is "yes!"	type of con	naolidation			
	יייי, µוס ע י						
	4 99 3·1	· · · · · · · · · · · · · · · · · · ·				11 1	. 1 (1)
		owners and trac	i descripti	ons which I	have acti	ally been consolidation	ated. (Use reverse side of
this form if ne	cessary.)					··· ··· ··· ··· ··· ··· ··· ··· ··· ··	······································
No allowable	will be assign	ed to the well u	ntil all inte	erests have	been co	nsolidated (by com	munitization, unitization,
							approved by the Commis-
• •	, or otherwise			it, criminat	ing such	mercora, nas been	approved by the Commis-
sion.				· · · · · ·			
				1		<u> </u>	CERTIFICATION
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660	+		AL OF			under my	supervision, and that the same
	. +			1.1.1		is true of	nd correct to the best of my
-	<u>_</u>		S		1. 1.	knowledge	and belief.
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330 660 '90	1320 1680 188	0 2310 2640	2000	1600 1000	D BGD	o Journ W.	HESE MEL NO. 0/0



ARCO Oil & Gas Company Division of Atlantic Richfield Company Blow Out Preventer Program

Lease 'Name Seven Rivers Queen Unit

Well No.	60			•	•	
Location	2605	FSL	&	1280	FWL	•

Sec	34-22S-36E.	Lea County,	NM	

BOP to be tested before installed on well and will be maintained in good working condition during drilling. Al wellhead fittings to be of sufficient pressure to operate in a safe manner.



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