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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT. RESVR. ☐ OTHER ☐

2. Name of Operator

Anadarko Production Company

3. Address of Operator

P.O. Box 806 Eunice, New Mexico 88231

4. Location of Well

UNIT LETTER G LOCATED 1330 FEET FROM THE North LINE AND 2490 FEET FROM

THE East LINE OF SEC. 34 TWP. 22S RGE. 37E NMPM

15. Date Spudded 2-2-83 16. Date T.D. Reached 2-10-83 17. Date Compl. (Ready to Prod.) 6-21-83 18. Elevations (DF, RKB, RT, GR, etc.) 3327.6 GR 19. Elev. (Casinghead) 3326'

20. Total Depth 3712' 21. Plug Back T.D. 3706' 22. If Multiple Compl., How Many 0-3712' 23. Intervals Drilled By Rotary Tools 24. Producing Interval(s), of this completion - Top, Bottom, Name 3673'-3549' Penrose 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run

Gamma Ray Compensated Neutron

8.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1092'	12 1/4"	600 sx	
5 1/2"	17#	3712'	7-7/8"	1300 sx plus 300 sx thru DV Tool.	

9.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3638'	

1. Perforation Record (Interval, size and number)

3449'-65' 3630'-35' 3673'-79' 2K 12
3571'-76' 3637'-40'
3579'-96' 3650'-53' 2 SPF - 1/2" holes
3625'-28' 3657'-61' (124 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3549'-3679'	2500 gals 15% NE-FE
3549'-3679'	Fraced w/60,000 gals gelled fluid w/46,000# 20/40 & 84,000# 10/20 sand.

3.

PRODUCTION

1. Date First Production 6-17-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Insert Pump 2 1/2" X 2" X 1 1/2" X 16' Well Status (Prod. or Shut-in) Prod.

2. Date of Test 6-24-83 Hours Tested 24 Choke Size 368 Prod'n. For Test Period 368 Oil - Bbl. 32.6 Gas - MCF 134 Water - Bbl. 88.5 Gas - Oil Ratio

3. Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (corr.)

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed by

Howard Ziegler, Jr.

2. List of Attachments

Neutron Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Howard Ziegler, Jr.

TITLE Field Foreman

DATE June 29, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	935	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1260	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2400	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2590	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3300	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3450	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	935	935	Redbed				
935	1390	455	Anhydrite				
1390	2464	1074	Salt				
2464	2890	426	Lime, Shale & Anhydrite				
2890	3450	560	Sand & Lime				
3450	3712	262	Hard Lime & Soft Sand				