

Page 2

Langlie Mattix PSU
Tract 36
Well #6

1. Resumed drlg new formation w/7-7/8" bit @ 5:30 P. M. 2-4-83.
2. Drlg 7-7/8" hole to 3712' TD.
3. TIH w/93 jts (3698') of 5½" 17# K-55 LT&C and ST&C R 3 csg w/float shoe, float collar w/4 centralizers, DV tool and Johnston Schlumberger compression PKR. Float shoe set @ 3712'; DV tool set @ 3343'; and PKR set at 2930-2940'.
4. RU Halliburton and cemented in 2 stages w/100 sx Class "C" cement w/2% CACL & 5# salt in 1st stage. Plug down @ 2:30 P. M. 2-11-83.
5. Opened DV tool and circ 6 hrs. Start 2nd stage cementing. Pumped 200 sx Class "C" w/2% CACL followed by 1000 sx Halliburton Lite cement w/15# salt, set PKR & pressured up to 600#. (2nd stage cementing was pumped down back-side of 5½" csg). Well flowed back thru DV tool at a rate of 140 BPH (formation water weight = 8.7#).
6. Well was shut in temporarily until flowline could be installed. 24 hr SI 1200# PSI.
7. Released drlg rig @ 10:00 A. M. 2-13-83.

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <u>Langlie Mattix PSU</u>
2. Name of Operator <u>Anadarko Production Company</u>	8. Farm or Lease Name <u>Tract 36</u>
3. Address of Operator <u>P. O. Box 806, Eunice, NM 88231</u>	9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>G</u> , <u>1330</u> FEET FROM THE <u>North</u> LINE AND <u>2490</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3327.6 GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

1. MIRURT. Spudded 12 $\frac{1}{4}$ " hole at 12:30 A. M. 2-2-83.
2. Drlg 12 $\frac{1}{4}$ " hole to 1096' at 5:15 P. M. 2-3-83.
3. Ran 25 jts (1091.87') of 8-5/8" 24# J-55 ST&C R-3 casing w/type "M" shoe & insert float.
4. RU Halliburton and cemented w/400 sx Class "C" w/4% gel, 2% CACL, and $\frac{1}{4}$ # Flocele. Followed w/200 sx Class "C" cement w/2% CACL. Plug down @ 1:15 A. M. 2-4-83. Circulated 60 sx cement to pit.
5. Resumed drlg new formation 5:30 P. M. 2-4-83. (7-7/8" hole).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard D. Harkins TITLE Production Foreman DATE February 10, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 14 1983

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Langlie Mattix PSU	
2. Name of Operator		8. Farm or Lease Name	
Anadarko Production Company		Tract 36	
3. Address of Operator		9. Well No.	
P.O. Box 806 Eunice, New Mexico 88231		6	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1330'</u> FEET FROM THE <u>North</u> LINE AND <u>2490'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat	
		Langlie Mattix	
		12. County	
		Lea	
		19. Proposed Depth	
		3750'	
		19A. Formation	
		Queen	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
3327.6'		Blanket on File	
21A. Kind & Status Plug, Bond		22. Approx. Date Work will start	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24#	1150'	442	Circulate
7-7/8"	5 1/2"	15.5#	3750'	533	

1. RURT.
2. Drill 12 1/4" hole to 1150' or top of Anhydrite.
3. Run 1150' of 8-5/8" 24# K-55 csg & cement w/sufficient cement to circulate.
4. Nipple up. Install series 900 double ram hydraulic BOP. Test csg @ 700# for 30 min.
5. Drill out after 12 hrs WOC w/7-7/8" bit.
6. Drill 7-7/8" hole to 3700'. Run 3700' 5 1/2" 15# csg. Cement w/sufficient cement to bring TOC to 1000'.
7. Complete as producing well.
8. POP.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 7/13/83
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Howard O. Hebert Title Production Foreman Date January 11, 1983

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE JAN 13 1983

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-102
Supersedes 6-178
Effective 1-1-85

All distances must be from the outer boundaries of the Section

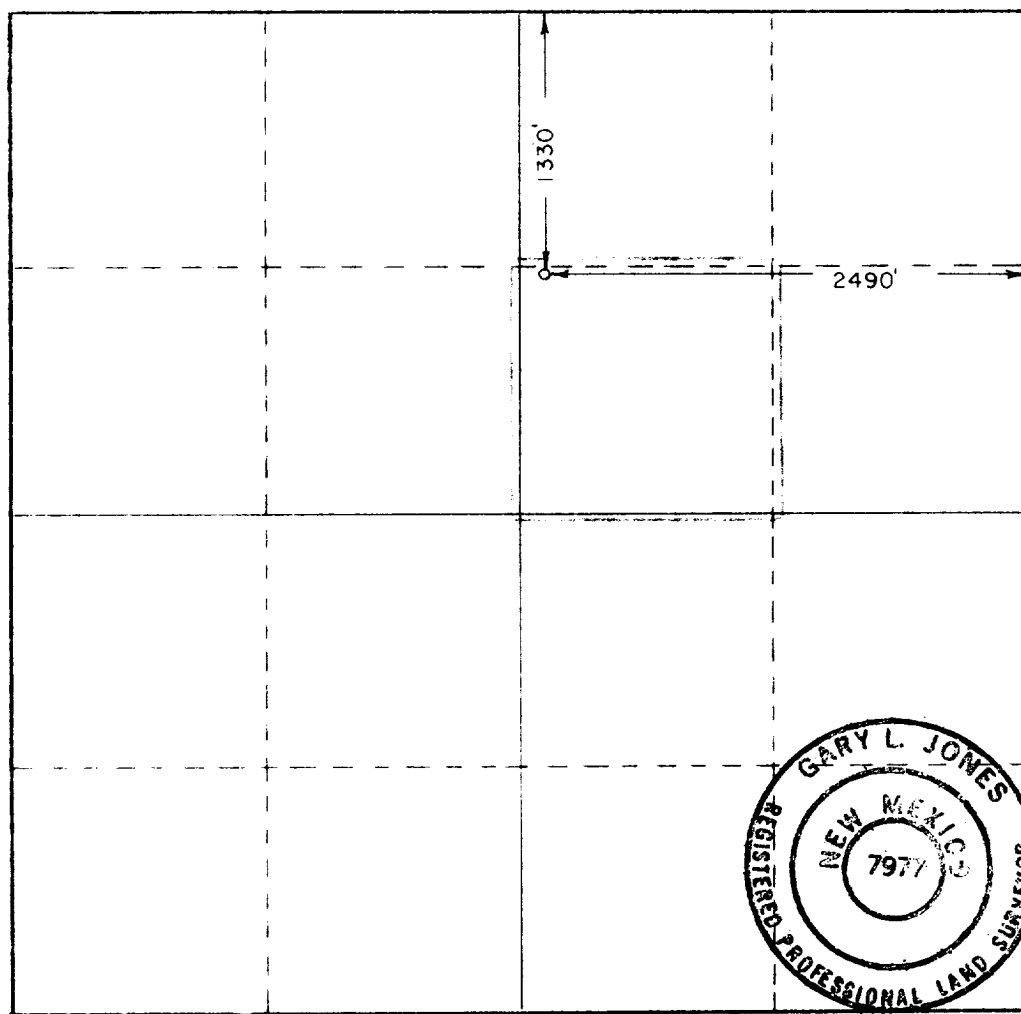
Lessee ANADARKO PRODUCTION COMPANY			Lease LMPSU-Langlie Maddox 36		Well No. 6
Tract Letter G	Section 34	Township 22 South	Range 37 East	County Lea	
Section Subject to Dedication Well:					
1330 feet from the North line and		2490 feet from the East line			
Distance to Well (feet) 3327.6'	Producing Formation Queen	Pool Langlie Mattix	Dedicated Acreage 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Howard H. Hackett

Name

Howard Hackett

Position

Production Foreman

Company

Anadarko Production Company

Date

January 11, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

11/10/82

Registered Professional Engineer and/or Land Surveyor

Gary L. Jones

Certificate No.

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