

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-28142
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name Sims							
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESERV ☐ OTHER _____						8. Well No. 9							
2. Name of Operator Phillips Petroleum Company						9. Pool name or Wildcat Blinebry							
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762													
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County													
10. Date Spudded 3/31/83		11. Date T.D. Reached 5/8/83		12. Date Compl. (Ready to Prod.) 8/7/94		13. Elevations (DF& RKB, RT, GR, etc.) 3321' GR		14. Elev. Casinghead					
15. Total Depth 8100		16. Plug Back T.D. 6270'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-ID		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 5535'-5734' (Blinebry)								20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run DLL-RXO-GR/CAL, CNL-LDT-GR/CAL, FIL-GR/CAL, GR/CCL								22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13-3/8"		54.5#		1146'		17-1/2"		800 sx					
8-5/8"		24# 32#		3000'		11"		1450 sx					
5-1/2"		15.5#		8096		7-7/8"		1780 sx					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2-7/8"	5752'		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
6622'-6740' 4 SPF 35 shots						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
6362'-6420' 4 SPF 73 shots						7300'		CIBP w/3 sx cnt on top					
5618'-5734' 4 SPF 78 shots						6622'-6740'		1950 gals 15% NEEF acid					
5535'-5599' 4 SPF 186 shots						6500'		CIBP w/3 sx cnt on top					
28. PRODUCTION * See attached													
Date First Production 8/13/94		Production Method (Flowing, gas lift, pumping - Size and type pump) 1-1/4" pump						Well Status (Prod. or Shut-in) Producing					
Date of Test 8/17/94		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 69		Gas - MCF 29		Water - Bbl 33	Gas - Oil Ratio 420
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl		Oil Gravity - API - (Corr.) 39.0°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Dan Williamson			
30. List Attachments C-104													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>L.M. Sanders</u>				Printed Name <u>L. M. Sanders</u>				Title <u>Supv., Reg. Affairs</u>		Date <u>8/23/94</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Chinle _____ 92'
 Rustler _____ 1117'
 Salado _____ 1276'
 T. Yates _____ 2522'
 T. 7 Rivers _____
 T. Queen _____ 3660'
 T. Grayburg _____
 T. San Andres _____ 3857'
 T. Glorieta _____ 5070'
 T. Paddock _____
 T. Blinberry _____ 5382'
 T. Tubb _____ 5773'
 T. Drinkard _____ 6273'
 T. Abo _____ 6637'
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____ 7196'
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Precambrian _____ 7352'
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	695'	695'	Surface rock, Redbeds	6215'	6305'	90'	shale, lime
695'	1146'	451'	Redbeds	6305'	6478'	173'	sand, shale
1146'	1570'	424'	Redbeds anhy	6478'	6884'	406'	shale, lime
1570'	2000'	430'	anhy	6884'	6954'	70'	sand, shale, chert
2000'	2739'	739'	salt, anhy	6954'	7423'	469'	shale, lime
2739'	2918'	159'	anhy, dolo	7423'	7483'	60'	shale, sand, chert, granite
2918'	2959'	41'	anhy	7483'	7492'	9'	granite
2959'	3000'	604'	anhy, sand	7492'	7540'	48'	shale, lime
3000'	3305'	305'	dolo	7540'	7580'	40'	granite, sand
3305'	3509'	204'	dolo, lime	7580'	7590'	10'	granite
3509'	3682'	173'	dolo, lime, sand	7590'	7623'	33'	shale, lime, granite
3682'	3796'	114'	dolo	7623'	7757'	134'	shale, lime
3796'	3895'	99'	lime, chert, dolo	7757'	7787'	30'	shale, lime quartz
3895'	4045'	150'	lime, sand	7787'	7800'	13'	sand, shale
4045'	4220'	175'	dolo	7800'	7833'	33'	shale, lime
4220'	5990'	1770'	lime, sand	7833'	7870'	37'	sand, granite
5990'	6048'	58'	shale	7870'	7909'	39'	shale, lime, granite
6048'	6215'	167'	sand, lime	7909'	8100'	191'	sand, granite, sand quartz