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		C A	P. O. BO	K 2088 MEXICO 87501		· ·		
Past A / 2		24			1			
U.B.M.B.	-	REQUEST FOR ALLOWABLE						
AND								
PHILLIPS PETR	DLEUM COM	PANY						
4001 Penbrook		Odessa,	Texas 797	62				
neoson(s) for filing (Check	proper boxj			Other (Please	esplain)			
		Change in Tra Cisi	Dry Gas	Changed		Annuat 1	1095	
Change in Ownershie		Certinghead G	as Conden		s 011 comp	any August 1,	, 1985 	
Echance of ownership gi	ve name [P]	HILLIPS OI	L COMPANY 4	001 Penbrook	Odessa, 1	Texas 79762		
address of previous of								
DESCRIPTION OF WE	LL AND LE	ASE Mell No. Poo	Name, Including Fo	ormation	Kind of Lease		Lease	
Sims		9 Wa	antz Granite N	Vash	State, Federal	or F•• Fee		
Location F	2310) Seet From T	north Lin	and2310	Feet From T	Newest		
Unit Letier	_ '	-			Tee		Cou	
Line of Section 24	T. 473	hip 22 S	Range	37 Е , ммрм	, <u>Lea</u>	······································		
DESIGNATION OF TR	ANSPORTE	R OF OIL AN	D NATURAL GA	S Agaress (Give address	to which coprov	ed come of this form is	to be sent)	
None of Authorized Trans	porter ci Cil 💢			Box 1510 Midla	nd, Texas	79701		
Texas New Mexico Pipeline Company				Address (Give address to which approved copy of this form is to be sent)				
Getty Oil C		en la de		Box 3000 Tuls	a, Oklahom			
If well produces oil or liqu		Unit Sec. Twp. Rge. E 24 228 37E		Yes		9-6-83		
this production is com	i	that from any of	ther lease or pool,	give commingling orde	r number:			
COMPLETION DATA		1 O11 W		New Well Workover	Deepen	Plug Back Same Re	s'v. ' Dill. R	
Designate Type of	Completion		3	1 I 1 1 1 <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>			۱ 	
Date Spadded	م	ate Campi. Read	y to Prod.	Total Depth		P.B.T.D.		
TIME (DE RAR RT	lame of Producing Formation		Top Oli/Gas Pay		Tubing Depth			
Timetions (DF, RKB, RT, GR, etc.) Name of Producing Forma						Depth Casing Shoe		
Perforations								
		TUB	ING, CASING, AND	CEMENTING RECOR		SACKS CE	MENT	
HOLE SIZE		CASING &	TUBING SIZE	DEPTH S	ET	SACK3 CE		
		<u> </u>						
					. <u> </u>			
			E (Trace must be a	fier recovery of total voli	ume of load oil a	and must be equal to or	exceed top	
TEST DATA AND RE OIL WELL	QUEST FOR	ALLUMABL	able for this de	pth or be for full 24 hour	1)			
Date First New Oil Run T	Tanks D	Date of Test		Producing Method (115				
Length of Test		Tubing Plessure		Casing Pressure		Choke Size		
		011-3340.		Water-Bbis.		Gas - MCF		
Actual Prod. During Test		- 11 - 11						
GAS WELL	<u></u> [1	engin of Test		Bbis. Condensate/MMC	2F	Gravity of Condensat	, e	
				Casing Pressure (Shu	(-1n)	Choze Size		
Teeting Method (putor, bas	* pr.)	Tubing Pressure (shat-in)	Casing Pressure (BBC	, 			
CERTIFICATE OF C	OMPLIANCE	 5			ONSERVAT	ION DIVISION		
				APPROVED			, 19	
I hereby certify that the Division have been cor		<u>no inst tos ini</u>		.BY				
Division have been cor above is true and comp	irte to the b	best of my know	wledge and belief.	.BY	17.1			
n 1	Ω_{-}	, _	D .		and the allow	compliance with RUL vable for a newly dri	lied or dee	
A.J.	(Signatu	<u> </u>	Pose	well, this form mu	well in accompa	mind by a labdiction mance with NULE 1	11,	
Controller	· · · · · · · · · · · · · · · · · · ·				f this form mu	ist be filled out comp	letaly for	
(Title)				Fill-out only Sections I, II, III, and VI for changes of c well nems or number, or transporter, or other such change of conc				
August 1, 198	5 (Daie)		I well nenie or numb	er, or transpor	ter, or other such cha t be filed for each	-	
•				II Secontate Port	118 C-104 1008			