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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-85

for Anadarko Petroleum Corporation

P. O. Box 2497 Midland, Texas 79702

in(s) for filing (Check proper box)  
Well ☐ Completion ☐ Change in Ownership ☒ Other (Please explain)  
Change in Ownership Effective: AUG 1 1985

Change in Transporter of:  
Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Change of ownership give name Anadarko Production Company, P.O. Box 2497, Midland, Texas 79702  
Address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
W. Walden "X"	14	Penrose Skelley Grbg.	State, Federal or Fee Fee	---

Location  
Section 15 Township 22S Range 37E NMPM. Lea \_\_\_\_\_ County \_\_\_\_\_

Well Letter N : 2125 Feet From The West Line and 550 Feet From The South

NOTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Well Pipeline Company	P.O. Box 1910, Midland, TX 79701
of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Waco Producing Inc.	P.O. Box 3000, Tulsa, OK 74102

Unit M Sec. 15 Twp. 22S Rge. 37E Is gas actually connected? Yes When May 1983

produces oil or liquids, \_\_\_\_\_  
Location of tanks, \_\_\_\_\_

production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
<u>(X)</u>								

pudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_

ions (DF, RKB, RT, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_

ations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
h of Test	Tubing Pressure	Casing Pressure	Choke Size
1 Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

at Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true, and complete to the best of my knowledge and belief.

Bob Brandes  
(Signature)  
Senior Administrative Specialist  
(Title)  
July 22, 1985  
(Date)

OIL CONSERVATION COMMISSION  
**AUG 21 1985**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
ORIGINAL SIGNED BY JERRY SEXTON  
BY \_\_\_\_\_ DISTRICT SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multiple.