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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Anadarko Production Company

3. Address of Operator

P.O. Box 806 Eunice, New Mexico 88231

4. Location of Well

UNIT LETTER N LOCATED 2125 FEET FROM THE West LINE AND 550 FEET FROM

THE South LINE OF SEC. 15 TWP. 22S RGE. 37E NMPM

15. Date Spudded 5-11-83	16. Date T.D. Reached 5-20-83	17. Date Compl. (Ready to Prod.) 5-28-83	18. Elevations (DF, RKB, RT, GR, etc.) 3389.1 GR	19. Elev. Casinghead 3387'
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20. Total Depth 4060'	21. Plug Back T.D. 4045'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4060'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

3651'-3844' Grayburg

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Spaced Neutron Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1102'	12 1/4"	930 sx Class C	
5 1/2"	15.5# & 14#	4046'	7-7/8"	350 sx Light	
				200 sx Class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3918'	

31. Perforation Record (Interval, size and number)

3651-55'	3857-61'	2 SPF
3716-20'	3686-92'	76 holes
3776-80'	3761-65'	1/2" holes
3814-18'	3790-94'	3840-44'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3651'-3844'	Acidized w/3000 gals 15%
3651'-3844'	Fractured w/60,000 gals gelled fluid w/93,000# 20/40 sand & 65,000# 10/20 sand.

33. PRODUCTION

Date First Production 5-28-83	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/2" x 16' Insert Pump	Well Status (Prod. or Shut-in) Producing
Date of Test 6-4-83	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	35.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Dale Kelton

35. List of Attachments

Copy of Dual Spaced Neutron Log.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Field Foreman

June 13, 1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1121</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1256</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2400</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2587</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2785</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3340</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3646</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3900</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	215	215	Sand & Redbed				
215	1120	905	Redbed				
1120	1260	140	Anhydrite				
1260	2400	1140	Salt				
2400	2817	417	Salt & Anhydrite				
2817	3635	818	Lime & Sand				
3635	4060	425	Dolomite & Lime				

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