

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION	Form O-100 Supersedes O-100 and O-100-1-1-65
DISTRIBUTION		REQUEST FOR ALLOWABLE AND	
SANTA FE		AUTHORIZED TO TRANSPORT OIL AND NATURAL GAS	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRODUCTION OFFICE			
Operator			

Anadarko Production Company

Address

P.O. Box 806 Eunice, New Mexico 88231

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Condensate Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name E.W. Walden	Well No. 14	Pool Name, Including Location Penrose-Skelly Grayburg	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter N	2125	Feet From The West	Line and 550
Line of Section 15		Township 22S	Range 37E
		County Lea	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland, Texas 79701
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐ Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137 Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks. Unit M Sec. 15 Twp. 22S Rge. 37E	Is gas actually connected? Yes When 5-28-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Fracture ☐	Other ☐	
Date Spudded 5-11-83	Date Compl. Ready to Prod. 5-28-83	Total Depth 4060'		P.B.T.D. 4045'					
Elevations (DF, RKB, RT, CR, etc.) 3389.1 GR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3651'		Tubing Depth 3918'					
Perforations 3651-55, 3716-20, 3776-80, 3814-18, 3857-61, 3686-92, 3761-65, 3790-94, 3840-44.				Depth Casing Shoe 4046'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8" 24#	1102'	930 sx Class C
7-7/8"	5 1/2" 15.5# & 14#	4046'	550 sx Light & Class C

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-31-83	Date of Test 6-4-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 25#	Casing Pressure 25#	Choke Size
Actual Prod. During Test 216	Oil-Ratio 43	Water-Ratio 173	GAS-MCF 21.9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Dbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Edward O. Hake
(Signature)

Field Foreman

June 13, 1983

(Print)

(Print)

OIL CONSERVATION COMMISSION

JUN 23 1983

APPROVED _____, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a new drilled or reworked well, this form must be accompanied by a certification of the volume of gas taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all of the reasons stated in complete detail.

Fill out only Sections I, II, III, and VI for change of owner or change of name of owner or for other reasons.