

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
2. Name of Operator <u>Anadarko Production Company</u>	5. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>N</u> <u>2125</u> FEET FROM THE <u>West</u> LINE AND <u>550</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	8. Form or Lease Name <u>F.M. Walden</u>
	9. Well No. <u>14</u>
	10. Field and Pool, or Wildcat <u>Penrose Skelly Grayburg</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3389.1 GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>5 1/2" Production String.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TIH w/7-7/8" bit, pressured up to 1000# PSI on csg. O.K.
2. Resumed drilling @ 8:15 PM 5-13-83 out from under surface. Drilled 7-7/8" hole to 4060' TD @ 1:00 PM 5-20-83.
3. RU csg crew. TIH w/70 jts (2941') 5 1/2", 15.5#, K-55, Rg. 3, ST&C csg & 27 jts (1101') of 5 1/2", 14#, K-55, Rg 3, ST&C csg.
4. RU Halliburton. Cemented w/350 sx Halliburton Light cement w/5# Gilsonite & 15# salt, 1/4# Flocele per sx, followed w/200 sx Class C w/3# salt & 1/4# Flocele per sx. Plug down @ 3:45 AM 5-21-83. Released rig @ 8:00 AM 5-21-83.
5. Ran temperature survey & found TOC @ 2050'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Field Foreman DATE June 21, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 23 1983

CONDITIONS OF APPROVAL, IF ANY: