							, , , , , , , , , , , , ,	5-28204
NO. OF COPIES RECEIVED						-	O UN	0 6 8604
DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION CO	MMISSION	F	orm C-101	
SANTA FE						R	evised 1-1-6	5
FILE						[A. Indicate	Type of Lease
U.S.G.S.							STATE	FEE X
LAND OFFICE							, State Oil	& Gas Lease No.
OPERATOR								
APPLICATI	ON FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG B	ACK		IIIII	
1a. Type of Work						Ť	7. Unit Agre	ement Name
b. Type of Well DRILL	X		DEEPEN		PLUG B		a. Farm or Le	ease Name
OIL GAS WELL	о/н	R		SINGLE ZONE	MULT	IPLE	E.W. Wa	alden
2. Name of Operator			······································				9. Well No.	
Anadarko Product	ion Compa	nu					14	
3. Address of Operator							10. Field an	d Pool, or Wildcar
P.O. Box 806 Eu	nice. New	Mexico	88231				Penros	e Skelly
4. Location of Well	TER N	LOC	ATED 2125	FEET FROM THE	West		<u>UUUU</u>	
	· · · · · · · · · · · · · · · · · · ·		····				///////	
AND 550 FEET FRO	M THE South	LIN	E OF SEC. 15	тыр. 225	RGE. 37			
					IIIII	IIIII	12. County	
		11111			7/////		Lea	
	mmm	<u>IIIII</u>	IIIIIIII	19. Proposed De	epth 19	A. Formation		20, Rotary or C.T.
				4000'		Graybur	g	Rotary
21. Elevations (Show whether D)F, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor		22. Approx	. Date Work will start
3389.1 GR Bla			nket Unknown				Мау	2, -1983
23.		P	ROPOSED CASING AN	D CEMENT PR	OGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T	DEPTH	SACKS OF	CEMENT	EST. TOP
11"			24#	1150'	1150'			Surface
7-7/8"	5%"		15.5#	4000'			2	100Ŏ'

1. MIRURT.

7-7/8"

2. Drill 11" hole to 1150' or into top of Anhydrite.

5%

15.5#

- 2. Vrikk II" noke to II50' or into top of Annyarite.
 3. Run 1150' of 8-5/8", 24# csg. Circ cement(Class C) w/2% Cacl.
 4. Nipple Up. Set BOP. Test to 800# Psi after 12 hrs WOC. Drill out w/7-7/8" bit.
 5. Drill to 4000' or about 100' into top of San Andres.
 6. Run 4000' of 5½", 15.5# csg to TD. Cement w/Class C cement, using sufficient cement to put TOC @1000' from surface.
 7. Run Gamma Ray Neutron Logs.

- 8. Complete as Grayburg producer.
- 9. POP.

APPROVAL VALID FOR 180 DAY	0
PERMIT EXPIRES 1017618	י ד'
APPROVAL VALID FOR 80 DAY PERMIT EXPIRES 0726/8 UNLESS DRILLING UNDERWAY	đ

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PR
Priginal John C. English Tille Area Supervisor	April 25, 1983
(This space for State Use)	
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE	APR 26 1983-

NE. EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

× 1

Form C-102 Supersedes C-128 Effective 1-1-65

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1 ×

		All distances must be	from the outer boundaries of	of the Section	
Anadarko	Production Co	mnanv	E. W. Walden		14
finit Letter	Section CO	Township	Hange	Chunty	
N	15	22 South	37 East	Lea County	
Actual Foctage Lo 212		est line and	550	erfrom the South	ir.e
Ground Level Fier		in atomy	Foel	VD AR.	Cedicatys Acreage:
3389.1	- tra	sturg	Ferher +	Skellef	40 Actes
2. If more	-	ated to the subject w dedicated to the we			he plat below. hereof (both as to working
dated by	communitization,	different ownership is unitization, force-pool inswer is ""ves," type	ing. etc?	, have the interests o	f all owners been consoli-
this form	if necessary.)			<u></u>	ated. (Ese reverse side of munitization, unitization,
					a approved by the Commis-
[1		CERTIFICATION
	: : : :			tained he	certify that the information con- erein is true and complete to the ny knowledge and belief.
	1		- 	i sitter Temp its	
			- 1 1	C rre	
Man 1 1 1 1 1 1 1 1 1 1				shown or notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my pe and belief.
	1 2125 - L 1	550 -			21, 1983 Fredesstand Engineer
		 ₽=====₽			No . WEST NO. 676

