		w					-				
				* 			••				
									•		
Submit 5 Copies Appropriate District Office			Energy Mir		lew Mexico tural Resources Department ATION DIVISION						
DISTRICT J P.O. Box 1980, Hobbs, N								See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Aneria,			P.O. B	ox 2088 exico 87504-2088			· .				
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Azia	sc, NM 87410		••	•	BLE AND AUTHORIZATION						
I. Operator	<u></u>			SPORT OIL			4S	UPI No.			
PRO				30-025-28223							
Address P.O	. BOX 1	772	HOBBS,	NM 882	41	2					
Reason(s) for Filing (Chee New Well	tk proper bax)		Change is Tr		XXX Oth	et (l'lease explo	in)	M	AY 01	1994	
Recompletion	Į	Oil	Б	ny Cas	OP	ERATOR	NAME	CHANGE	ONLY	1004	
Change la Operator L If change of operator give		Caslaghea BER WE		JICING C	OMPANY	P.O. 1	30X 17	72 HOB	BS, NM	88241	
and address of previous op II. DESCRIPTION	craux									<u></u>	
Lesse Name NM STAT	1992	Well No. Pool Name, Includin CRUZ DELA						of Lease Lease No. Endemi or Een V-732-2			
Location		$\frac{+1}{7}$	<u>r - I</u>	CRUZ DEL	AWARE	AUZ	660			<u> </u>	
Unit Letter	I	. 19	<u>80                                    </u>	et From The	South Line	and <u>19</u>		et From The _	East	Line	
Section 18 Township 23S Range 33E , NMPM, LEA									County		
III. DESIGNATION		SPORTE	R OF OIL	AND NATU	RAL GAS				is to be a		
Name of Authonized Transporter of Oil NAVAJO REFINING CORP						Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159 ARTESIA, NM 88211					
Name of Authonized Transporter of Casinghesd Gas TYPE or Dry Ges Address (Give address to which appro GPM GAS CORPORATION								copy of this fo ESSA, TX		-	
If well produces oil or lique give location of tanks.	Unit	Unit Soc. Two. Rge. 18   23S   33E				When	:a 7				
If this production is commi				6-1-	-1-84						
IV. COMPLETION	DATA		Oil Well	Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y	
0-TRNSP. OGI GTRNSP. OG GTRNSP. OG GAS POD NO.	Completion		İ.	İ	Total Depth		Jupa	P.B.T.D.			
O-TRNSP. OGRID NO. GTRNSP. OGRID NO GAS POD NO.		Date Compl. Ready to Prod.						•			
OGRI	JR, elc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
	Depth Casing Shoe										
199		1			CEMENTING RECORD			SACKS CEMENT			
		CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
610 010	ļ <u></u>										
1-1-1-	REQUEST FOR ALLOWABLE										
					be equal to ar exceed top allowable for this depth or be for full 24 hours				rs.)		
	Fank	Date of Test			Producing Method (Flow, pump, gas lift, e			· · · · · · · · · · · · · · · · · · ·			
	· ·	Tubing Pressure			Casing Pressure		Choke Size				
120		Oil - Bbls.			Water - Bbls.			Gu- MCF			
DO: N		l						l		·	
0		Length of	Tesi	<u> </u>	Ubls. Condensate/MMCF		Gravity of Condensate				
	; <del>,</del>	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
	PTTE										
RTIFICATE OF COMPLIANCE es and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
herry tade											
Signature SHERRY WADE PRODUCTION CLERK					By Orig. Signed by Paul Kautz						
Priated Name 3.5.94 (505) 392-5516					Title		Geo	logist	·		
Date				<u> </u>	معم <u>ر میں رو</u> ی بر روی						
INSTRUCTION	C. 77.1. C		et. 1 *		B.J. 1104						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Kequest for allocated at a second seco

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nenorter or other such changer