

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-1-78

30-025-28223

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-732	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				---			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				New Mexico "DL" State			
2. Name of Operator				9. Well No.			
Exxon Corporation				1			
3. Address of Operator				10. Field and Pool, or Wildcat			
P.O. Box 1600, Midland, Texas 79702				Undesignated			
4. Location of Well				12. County			
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM				<u>Lea</u>			
THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>23S</u> RGE. <u>33E</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
6-24-83	7-16-83	8-24-83	3705' GR				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools			
9030'	8230	Many	0-9030				
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
5110-5140' Delaware							No
26. Type Electric and Other Logs Run							27. Was Well Cored
DLL; MSFL; LDT; CNL; NGT; EPT; CST; HDT							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54.5#	600'	17 1/2"	760' sx C1C			
8 5/8"	24.32#	5076'	11"	1450' sx BJ Lite, 400' sx C1C			
5 1/2"	17#	9028'	7 7/8"	850' sx C1H; 1050' sx C1C			
		DV @ 6488'					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5170'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8280-8310' w/31 shots				DEPTH INTERVAL			
8660-8762				AMOUNT AND KIND MATERIAL USED			
5110-5140 w/40 shots				8280-8310 1700 gals 15% HCl			
				25,000 gals frac fl, 46,000# sand			
				8660-8762 5000 gals 15% HCl			
				34,000 gals VF4 PSD pad.			
33. PRODUCTION (1980-8230')							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-29-83		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-15-83	24 hrs.			140	100	53	714
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Flared							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Edgar Kunkel</u>				TITLE <u>Unit Head</u>		DATE <u>12-29-83</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem logs. All reports shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloks	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Cherry Canyon	T. Chinle	T. Granite
T. Penn.	T. Brushy Canyon	T. Permian	T. Granite
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from	5110	to	5140	No. 4, from	to
No. 2, from		to		No. 5, from	to
No. 3, from		to		No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1098	1098	Redbeds, anhydrite
1098	2225	1127	Redbeds, anhydrite, salt
2225	3190	965	Anhydrite, salt
3190	3960	770	Anhydrite
3960	4590	630	Salt, limestone
4590	4995	405	Limestone, salt, anhydrite
4995	6785	1790	Limestone, shale
6785	7362	577	Shale, limestone
7362	7726	364	Sandstone, limestone, shale
7726	7951	225	Shale, limestone, sandstone
7951	8447	496	Sandstone
8447	8818	371	Limestone, shale
8818	9030	212	Shale, limestone