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		n da ser en <u>se</u> n ser en ser en ser	······································	
STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT GUITAINUTION AANTA FE M.6.0.3. LAND OFFICE TRANSPORTER DIL	OIL CONSERV P. O. III SANTA FE, NE	ATION DIVISION		m C-104 isod 10-1-78
TRABSPORTER GAB   OPERATOR GAB   PROMATION OFFICE Creetaloi		AND SPORT OIL AND NATURAL GAS	•	
Exxon Corporation				
P. O. Box 1600, Midl. Reason(a) for filing (Check proper		Other (Please esplain)		
New Weil X Recompletion Change in Ownership	Change in Transporter of: Cil Dry G	Request for testing allowable of 2500 barrels for the Brushy Canyon		
If change of ownership give name and address of previous owner	•			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including			Lease St
New Mexico "DL" Stat	e 1 Undesignated	(Brushy Canyon) Stote, Ra	CLACK DE XEXA	<u>v-732</u>
	980 Feel From The South Li	ine.and 660 Feet Fi	rom The East	
Line of Section 18	Township 235 Range	33Е , ммри,	Lea	Count
DESIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	CII X or Condensate	Address (Give address to which a		
	Permian Corporation		P. O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	I 18 235 33E		1 1 1	
	with that from any other lease or pool	, give commingling order number:		<u>, , ,</u> .
COMPLETION DATA	Oil Well Gas well	New Well Workover Deepen	Plug Back Sar	ne Restv. Diff. Res
Designate Type of Comple Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	,
			Tubing Depth	•
Elevations (DF, RKB, RT, GR, etc	., "ame of Producing Formation	Top Oil/Gas Pay	Tubing Depin	
Perforations			Depth Casing St	:06
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK	SCEMENT
				<u></u>
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal	to or exceed top al
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump. go	as lift, etc.)	<u></u>
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Qii-Bbia.	Water - Bbis.	Gas + MCF	
GAS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Cond	shsäle
Actual Froa. 10010 MC770			Choke Size	
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION SEP 191983		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
	() 11	This form is to be illed	in compliance whin	AULE
- Edgar Junkel		If this is a request for a well, this form must be acco	mnanicu (iy a taouie	dinit of rune research
Acting Unit H		tosts taken on the well in a	a must be filled out	
	(F(d))	allo on new and recomplete	T IT III and VI fo	r changes of own
September 13,	1983 {[Jute]	Fill out only acctions well name or number, or trans Separate forme C-104 concil, ori writh.	aporter, or other such	and the second second

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