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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL

1. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER *E* LOCATED *1900* FEET FROM THE *North* LINE AND *940* FEET FROM

THE *West* LINE OF SEC. *14* TWP. *22S* RGE. *37E*

15. Date Spudded

9-2-83

16. Date T.D. Reached

9-21-83

17. Date Compl. (Ready to Prod.)

10-6-83

18. Elevations (DF, RKB, RT, GR, etc.)

33

19. Elev. Casinghead

-

20. Total Depth

7688'

21. Plug back T.D.

7645'

22. Multiple Seal, How Many

Single

23. Intervals Drilled By

0-7688'

Rotary Tools

Cable Tools

24. Producing Interval(s), at this completion - Top, bottom, name

6917'-7185' Also

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp Density-Neutron; Dual Laterolog; Sonic

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8"</i>	<i>24#</i>	<i>1093'</i>	<i>12 1/4"</i>	<i>550-24-CIRC</i>	
<i>5 1/2"</i>	<i>15.5#</i>	<i>7688'</i>	<i>7 7/8"</i>	<i>950-24-CIRC</i>	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<i>2 3/8"</i>	<i>6865'</i>
						<i>6865'</i>

1. Perforations (Interval, size and number)		2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>7236-66' + 7271-81' w/1) JH/11/4' (36) (plugged)</i>		<i>7236-7281</i>	<i>500 gal 20% NEFE, (51) RCNB6</i>
<i>6917-19, 6940-42, 6966-68, 7017-19, 7039-31, 7042-44,</i>		<i>6917-7185</i>	<i>220 gal 20% NEFE, (4) RCNB6</i>
<i>7100-02, 7140-42, 7183-85 w/2) JHPF (36 holes)</i>			

13. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
<i>10-6-83</i>	<i>flowing</i>	<i>Prod</i>					
Date of Test	Hours Tested	Production	Pressure	Gas - MCF	Water - BBL	Oil - BBL	Gas - Oil Ratio
<i>10-12-83</i>	<i>24</i>	<i>24/64</i>	<i>109</i>	<i>780</i>	<i>0</i>	<i>716</i>	
Flow Turning Press.	Casing Pressure	Wellhead Pressure	Gas - MCF	Water - BBL	Oil - BBL	Gas Gravity - API (Corr.)	
<i>250#</i>	<i>-</i>	<i>109</i>	<i>780</i>	<i>0</i>	<i>39.4°</i>		

14. Disposition of 3in (Solid, used for fuel, vented, etc.)	Test Witnessed by
<i>Waiting on Connection</i>	

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *RD Pite* TITLE *AREA ENGINEER* DATE *10-19-83*

mip.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1099	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "I" _____
T. Salt _____ 1185	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2356	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "H" _____
T. Yates _____ 2500	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3288	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3587	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3833	T. Simpson _____	T. Gallup _____	T. Ignacio Quartzite _____
T. Glorieta _____ 4990	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5411	T. Gr. Wash _____ 7292	T. Morrison _____	T. _____
T. Tubb _____ 5899	T. Granite _____ 7304	T. Todiito _____	T. _____
T. Drinkard _____ 6206	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6479	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6917 _____ to _____ 7185 _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1099	1185	86	Anhydrite				
1185	2356	1171	Salt				
2500	3288	788	Yates/7 Rivers				
3288	3587	299	Queen				
3587	3833	246	Grayburg				
3833	4990	1157	San Andres				
4990	5411	421	Glorieta				
5411	5899	488	Blinebry				
5899	6206	307	Tubb				
6206	6479	273	Drinkard				
6479	7292	813	Abo				
7292	7304	12	Granite Wash				
7304	--	--	Granite				

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