

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-28310
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SIMS
8. Well No. 10
9. Pool name or Wildcat TUBB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter E : 1980 Feet From The NORTH Line and 550 Feet From The WEST Line Section 24 Township 22S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3317.5'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **ACIDIZE, PERF & PERFORM BLD-UP TST LWR PERF** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/17/00 MIRU POOL, PARAFFIN CUT ON 4/15/00 800' MED T/HARD PAR T/7100' W/SNKR BAR, RU T/SWAB TBG PRESS 50 PSI 200' FL ABOVE SEAT NIP SWAB DRY RUN EA HR LTL FL ENTRY.
04/18/00 SWAB 200' FL RU HES PMP 500 GAL EXYLENE SD 30 MIN ACIDIZE PERFS 6015-6089' W/3000 GAL 15% HCL 30 BS & FLUSH W/30 BBL 2% KCL PRESS UP T/547 PSI W/ALL BUT 6 BALLS ON FORM, SOME BALL ACTN AVG PMP RATE 4.5 BPM PRESS 200 PSI MAX PRESS 547 ISIP ON VAC LD T/REC 104 BBL RD HES RU T/ SWAB, ON SLIGHT VAC SWAB BK 17 BBL FL SCATTERED, SOME HVY EMULSION.
04/19/00 SWAB, TBG PRESS 280 PSI 500' FL SWAB BK 22 BBL FL 30% OIL CUT 70% EMULSN, SAMPLE T/UNICHEM LAB.
04/20/00 TST 4/27/2000 24 MCF GAS 0 OIL 0 WTR.
04/28/00 MIRU POOL DDU #682.
04/29/00 24 HR TST: 0 OIL 0 WTR 11 MCF GAS.
04/30/00 24 HR TST: 0 OIL 0 WTR 54 MCF GAS.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 8/17/00
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SIMS #10

(CONTINUED)

05/01/00 SWAB, TAG FL 5300-5350' GIH T/5900' COOH W/SWAB TBG CLR, RU JARREL SVCS, GIH W/1.81" BLNKG TBG PLUG SET IN PROFILE NIP @ 5924' (WL MSRMT) COOH W/WL RD JSI BLOW DWN TBG CK F/FLOW ND WH NU BOP GET OFF ON-OFF TL PULL 1 STD TBG SWAB DWN FL F/BKSID 75 BBL WTR CSG NOT FULL SWAB FL DWN T/5700'.

05/02/00 RIH W/SWAB TAG FL 5700' COOH W/SWAB PU STD TBG GET BK ON ON-OFF TL REL PKR CK F/GAS FLOW TALLY TBG OUT OF HOLE.

05/03/00 RU HES GIH W/PERF GUNS SHOOT 4 SPF @ 120 DEG PH 6160-6166' 6' 24 SHOTS 6215-6221' 6' 24 SHOTS 5895-5910' 15' 60 SHOTS ON 1ST RUN 5895-5910 60 SHOTS ALL BUT 6 PLUGS CAME CLR OUT GUN LEAVNG NOTHING IN THREADS ON 2ND RUN 7 PLUGS CAME OUT GUN HES ENGR COULDN'T EXPLAIN, RD HES, PU 5-1/2 LOC-SET PKR ON-OFF TL ASSY, ASSY IS MADE W/ON-OFF TL ON BTM JT TBG FNIP TOP OF BTM 1/2 OF ON-OFF TL, BTM 1/2 ON-OFF TL ON PKR, WHEN GET OFF PKR F NIP STAYS IN PKR GIH W/201 JTS 6112' 2-3/8 TBG PKR SET @ 6112' IN COMPRESN, ND BOP NU WH ASSY RU T/SWAB FL TBG @ 5600' BK 1-1/2 - 2 BBBL BLK WTR DRY W/1 HR SWAB RUN PULL OFF PKR @ 10-20' FL ENTRY.

05/04/00 TBG ON SLIGHT BLOW CSG PRESS 320 PSI SWAB FL @ 5600' SWAB DRY MIRU HES COYOTE PMP TRK LAY & TST LNS ACIDIZE TUBBS 6160-6166' 6215-6221' W/1000 GAL 15% CCA ACID, 24 BBL 4% KCL FL, LOADED @ 24 BBL ACID & 1/2 BBL FLUSH, PRESS 2550 PSI TKNG FL INCR RATE T/3 BPM PRESS BRK BK T/2348 PSI INCR T/3.5 BPM PRESS 2750 ISIP ON VAC RD HES RU T/SWAB REC 24 BBL WTR/ACID MIX SWAB DRY MK RUN EA HR GET 400-450' FL ENTRY IN HR GOOD CONSTANT GAS BLOW REC 33 BBL TOT FL.

05/05/00 SWAB: TBG PRESS 90 CSG PRESS 340 PSI FL 5700' SWAB DRY MK 1 RUN EA HR GET 400' FL ENTRY HR GOOD STRONG GAS BLOW @ ALL TIMES @ 1600 HR FL DROPS ON EA RUN FL CONSTANT @ 6000' SWAB DRY STAY DRY SWAB TOT 43 BBL LD.

05/06/00 SI TBG PRESS 310 CSG PRESS 340 PUT DWN FLOWLINE.

05/07/00 TST: TBG PRESS 25 CSG PRESS 340 PSI 56 MCF GAS 0 OIL 0 WTR.

05/08/00 TST: TBG PRESS 25 CSG PRESS 340 PSI 0 GAS 0 OIL 0 WTR, RU ARC DATA ON TBG GI W/PRESS GUAGES MK STOPS EA 1000' SET GUAGES IN FNIP COOH W/SLKLN MK 1 SWAB RUN FL 5600' F/SURF SI 48 HRS RD POOL.

05/09/00 SI TBG 350 PSI CSG 340 PSI.

05/10/00 TBG PRESS 350 CSG PRESS 340 PSI SI, RU ARC DATA SLKLN GIH & CATCH PRESS GUAGES COOH STOP @ 6000' & EA 1000' RD ARC OPEN UP BOTH TBG & CSG DWN FLOWLN MIRU POOL DDU.

05/12/00 TBG PRESS 25 PSI CSG 0 RU ARC PRESS DATA GIH & SET PRESS GUAGES IN FNIP 5842' MK 1 SWAB RUN SI RD ARC RD POOL DDU.

05/13/00 SI 24 HRS F/BHP TST TBG 0 CSG 0#.

05/14/00 SI 24 HRS F/BHP TST TBG 0 CSG 0#.

05/15/00 SI 24 HRS F/BHP TST TBG 0 CSG 0#.

05/16/00 SI 24 HRS F/BHP.

05/17/00 RU ARC COOH W/BHP GUAGES RD ARC SION.

05/18/00 SI RU HES ACIDIZE W/1000 GAL 15% HCL CCA SYS PMP ACID & 30 BBL 2% KCL WTR FLUSH MAX PRESS 3124# MAX RATE 2.5 BPM AVG PRESS 1969# AVG RATE 2.3 BPM ISIP 1274# 5 MIN SI 360# 6 MIN SI VAC RD HES RU POOL DDU RU T/SWAB START FL 1750' F/SURF SWAB DWN LST HR 500' FL ENTRY & 10% + OIL CUT REC 35 BBL FL, SDSI, 560# ON TBG SWAB START FL 3500' F/SURF SWAB DWN 400' FL ENTRY/HR 20% + OIL CUT REC 11 BBL FL TURN DWN FLOWLN RD DDU CLN LOC NO TST.

05/19/00 TST 24 HR 0 BOPD 0 BWPD 0 MCFPD.

05/20/00 TST 24 HR 0 BOPD 0 BWPD 0 MCFPD.

05/21/00 TST 24 HR 0 BOPD 0 BWPD 0 MCFPD.

05/22/00 TST 24 HR 0 BOPD 0 BWPD 0 MCFPD.

05/23/00 TST 0 OIL 0 WTR 0 GAS SI -- TEMP DROP F/REPORT

06/30/00 MI POOL DDU PROBLEMS W/DDU FIXED RU POOL DDU SD OPS

07/03/00 ND WH NU BOP REL PKR GIH & CATCH-RELEASE RBP NO PRESS @ SURF SOOH W/TBG/TLS @ 1200' F/SURF KICKING GIVING UP OIL/GAS PUT T/BATT THRU 32/64 CK FLOW @ 50# FLOWLINE PRESS SD

07/05/00 SET RBP 1200' COOH W/TBG/PKR ND BOP NU NEW WH FLG & TBG/CSG HD NU BOP GIH CATCH RBP COOH W/TBG/TLS GIH W/PROD TBG 188 JTS 2-3/8 8RD TBG @ 5820' TAC @ 5823' 16 JTS 2-3/8 8RD TBG @ 6316' SEAT NIP/EOT 6317.54' PERFS 5895-5910, 6015-6089, 6160-6221' CIBP 7200' ND BOP SET TAC NU WH PU NEW PMP START IN W/NEW ROD STG

07/06/00 RUN REMAINDR ROD STG LD TST TBG SPACE OUT PMP STK HANG ON PROD TST T/FOLLOW, RD POOL DDU.

07/07/00 PMP T/BATT PUT ON TST THIS AM.

07/09/00 PMP T/BATT BUT HTR COILS IN ELEC PANEL KICVNG OUT CAUSING WELL T/GO DWN UNIT IS LITTLE WT HVY NO TST.

07/10/00 BALANCE WT XROD STG PMP T/BATT WELL TST T/FOLLOW

07/12/00 24 HR TST: 1.6 BWPD .2 BOPD 204 MCF GAS

07/13/00 24 HR TST: 1.3 BOPD 9.4 BWPD 274 MCF GAS

07/14/00 24 HR TST: 1.0 BOPD 0.0 BWPD 292 MCF GAS - DROP F/DIMS REPORT - JOB COMPLETE