

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-28310	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Sims	
8. Well No. 10	
9. Pool name or Wildcat Tubb	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		10. Date Spudded 9-12-83		11. Date T.D. Reached 10-12-83		12. Date Compl. (Ready to Prod.) 11-20-93		13. Elevations (DF& RKB, RT, GR, etc.) 3317.5' GR		14. Elev. Casinghead	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER _____		15. Total Depth 8107'		16. Plug Back T.D. 8045'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-TD		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6015' - 6089'										20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run										22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1130'	17-1/2"	800 Sx	
8-5/8"	32# 24#	2997'	11"	1400 Sx	
5-1/2"	15.5#	8107'	7-7/8"	1600 Sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5931	5931

26. Perforation record (interval, size, and number) 6015'-6089'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7200'	CIBP w/3 Sks of Cl C cmt
	6015-6089	2100 Gals 15% NeFe HCl
	6015-6089	9,198 Gals Guar Base Gel

PRODUCTION 50 Tons CO₂, 39500# 16/30 Ottawa Sand &

28. Date First Production 11-21-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-24-93	Hours Tested 4 Hrs.	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 92	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 200 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By West-Test, Inc.	

30. List Attachments
C-104 & C-122 w/Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Alma Inacio for LMS Printed Name L.M. Sanders Title Supervisor Reg. Affairs Date 12-9-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Chinle					
T. Anhy	92'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt Rustler	1101'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
T. Salt Salado	1258'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2509'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3652'	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	3836'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5037'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry	5362'	T. Gr. Wash	7159'	T. Morrison	
T. Tubb	5746'	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	6238'	T. Bone Springs	T. Entrada	T.	
T. Abo	6607'	T. Pre Cambrian	728'	T. Wingate	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	760	760	Redbed				
760	1130	370	Anhy.				
1130	3000	1870	Anhy. & Dolo.				
3000	3460	460	Salt				
3460	5380	1920	Dolo. & Lime				
5380	5730	350	Dolo.				
5730	7315	1585	Lime & Dolo.				
7315	7475	160	Lime & Granite				
7475	8100	625	Granite				
	TD						