Submit to Appropriate District Office State Lease 6 copies	Energy,	State of New M Minerals and Natural R			Form C-101 Revised 1-1-89
Fee Lease 5 copies <u>DISTRICT (</u> P.O. Box 1980, Hobbe, NI <u>DISTRICT II</u>	OIL (M 88240	30-025-28310	API NO. (assigned by OCD on New Wells) 30-025-28310		
P.O. Drawer DD, Artesia,		5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Azte	sc, NM 87410		6. State Oil & Gas Lease No.		
	TION FOR PERMIT				
Ia. Type of Work: DRIL b. Type of Well: OB. TYPE OAS			PLUG BACK	7. Lease Name or Unit A	greement Name
WELL X WELL	OTHER	20NB	X 20NB	Sims	
	coleum Company			8. Well No. 10	
3. Address of Operator	Street, Odes			9. Pool same or Wildcat *Tubb Oil & U	(Cild(A)
4. Well Location Unit Letter E		um The North	Line and 550	(G	lorieta)
Section 24	Tour	_{шр} 22-S қ а	де 37-Е		
				_{NMPM} Lea	County
		10. Proposed Depth 8107'		Formation	12. Rotary or C.T.
13. Elevations (Show wheth	UT DF. RT. GR. etc.)	4. Kind & Status Plug. Bond	15. Drilling Contract	ubb or Glorieta	
3317.5' G		Blanket	NA		Dute Work will start Approval
17.	PR(OPOSED CASING A	ND CEMENT PROG	BRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>17-1/2"</u> 11"	<u>13-3/8"</u> 8-5/8"	54.5#	1130'	800 sx.	Surface
7-7/8"	5-1/2"	32# & 24# 15.5#	2997' 8107'	1400 sx. 1600 sx.	Surface
		23.31	0107	1000 8x.	Surface
 MI&RU DDU COOH w/2- Perforate 6015'-608 GIH w/5-1 of CIBP. RIH w/pkr Set pkr. 	3/8" tubing. the Tubb w/1 9' =17 holes. /2" 15.5# CIBE on 2-7/8" wor at 5,940'. Lo	and set at +/	'csg.gun wi '-6,200'.D .th 2% KCL br	th 23 gram prem ump 3 sx. of cen	ment on top
					(Over)
IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT PREVE	RIBE PROPOSED PROGR.	AM: IF FROFOSAL IS TO DESPER	OR FLUG BACK, GIVE DATA (DR PRESENT PRODUCTIVE ZONE AN	D PROPOSED NEW PRODUCTIVE
I hereby certify that the inform	ation above is true and complete	to the best of my knowledge and			
SKINATURE	1. Sand	eis m	<u>s Supv., Regu</u>	latory Affairs	
TYPE OR PRINT NAME L.	M. Sanders				2730 NO. 368-1488
(This space for State Use)	Orig. Sig Paul F Geolo	Kautz			
APPROVED BY	P10010	gast	£	DAT	AUG 1 8 1993
CONDITIONS OF APPROVAL, IF (ANY:				

Sims No. 10 Tubb Oil & Undesignated Glorieta API No. 30-025-28310 Lea County, New Mexico Form C-101

- 9. Frac well with 24,000 gallons CO2 foam carrying 64,000 lbs. 16/30 Ottawa Sand @12 BPM.
- 10. Flow/swab well to production. Evaluate. Decision will be made to either produce the Tubb or to abandon in favor of testing the Glorieta.
- 11. Release pkr. and COOH w/2-7/8" tubing.
- 12. Perforate the Glorieta w/4 SPF using a 4" csg. gun with 23 gram premium charges 5023' 5050' = 112 Holes.
- 13. RIH w/pkr. on 2-7/8" workstring. Swab.
- 14. Test surface lines to 4,000 psi.
- 15. Set pkr. at ±4,948'. Load backside with 2% KCL brine and pressure to 500 psi.
- 16. Acidize the Glorieta with 2800 gallons 15% HCL acid.
- 17. Swab back load. If well is non-productive, it will be temporarily abandoned.
- 18. COOH w/2-7/8" workstring.
- 19. GBIH w/prod. equip. as before. Decision to upgrade lift equipment will be based upon production results.

08-13-93 AF:Ehg

RegPro:AFran:Sims10.101

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico ergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

<u>DISTRICT III</u> 1000 Rio Brazos Rd.,	, Aziec, NM 87410		ATION AND ACREAGE DED es must be from the outer boundarie		
Operator			Lease		Well No.
Phillips	s Petroleum	Company	Sims		10
Unit Letter	Section	Township	Range	County	
Е	24	22-S	37-Е	NMPM	Lea
Actual Footage Loca	tion of Well:	<u></u>			
1980	feet from the	North	line and 550	feet from the We	est line
Ground level Elev.		ng Formation			Dedicated Acreage:
3317.5'0		rieta			10
			colored pencil or hachure marks on the	d (Glorieta)	40 Acres
3. If more unitizat If answer this form i	than one lease of di ion, force-pooling, e Yes	fferent ownership is ded tc.?] No If answe rs and tract descriptions	ine each and identify the ownership the iscated to the well, have the interest of a r is "yes" type of consolidation	ul owners been consolidated by . (Use reverse side of	communitization,
			has been approved by the Division.		
980	D	С	B	A I he contained	RATOR CERTIFICATION reby certify that the information herein in true and complete to the knowledge and belief.
550' #10		F	G	H Position Supy Company	me Sanders , Reg. Affairs Lips Petroleum Co.
	1			SUR	VEYOR CERTIFICATION
		ĸ	J	on this p actual su supervison correct to belief.	certify that the well location shown lat was plotted from field notes of rveys made by me or under my a, and that the same is true and by the best of my knowledge and
	! =		 	Date Surv	eyea
	M	N	0		& Seal of al Surveyor
	 l			Certificate	: No.
0 330 660	990 1320 1650	1980 2310 2640	2000 1500 1000	500 0	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico .rgy, Minerals and Natural Resources Departme...

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1980	feet from the	North lin	e and 550	feet from the W	est line
Ground level Elev.	Produci	ng Formation	Pool		Dedicated Acreage:
3317.5'	GL Tub	b	Tubb Oil	l	40 Acres
2. If more 3. If more unitizat	e than one lease is de e than one lease of di tion, force-pooling, e Yes	dicated to the well, outline e ifferent ownership is dedicate tc.? No If answer is "	red pencil or hachure marks on the ach and identify the ownership the ad to the well, have the interest of a yes" type of consolidation	reof (both as to working interest all owners been consolidated by	
this form	is "no" list the owner if neccessary.	rs and tract descriptions whi	ch have actually been consolidated		
No allow:	able will be assigned	to the well until all interests	have been consolidated (by comm	unitization, unitization, forced-p	ooling, or otherwise)
or until a	non-standard unit, el	iminating such interest, has l	een approved by the Division.	· · · · · · · · · · · · · · · · · · ·	
1980.		C F	B G	A I he contained best of my Signature Printed Na L. M Position H Supv Company	. Sanders ., Reg. Affairs
¥-550'- #10		ĸ	J	I hereby on this p actual su supervisor correct t	lips Petroleum Co. /93 VEYOR CERTIFICATION certify that the well location shown lat was plotted from field notes of rveys made by me or under my a, and that the same is true and o the best of my knowledge and
	— — — — — — — — — — — — — — — — — — —	N	 0 		& Seal of nai Surveyor
0 330 660	990 1320 1657) 1980 2310 2640	2000 1500 1000	500 0	