

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30-025-28310

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Free ☒
b. State Oil & Gas Lease No.	

3. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

4. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5. Name of Operator

Phillips Oil Company

6. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

7. Location of well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 550 FEET FROMTwp. West LINE OF SEC. 24 TWP. 22-S RCE. 37-E NMPM15. Date Spudded 9-12-83 16. Date T.D. Reached 10-12-83 17. Date Compl. (Ready to Prod.) 11-04-83 18. Elevations (DF, RKB, RT, GR, etc.) 3317.5' GR 19. Elev. Casinghead20. Total Depth 8107' 21. Plug Back T.D. 8057' 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

Granite Wash 7159'; Bottom 7772'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Schlumberger ran CNL-LDT-GR/Cal, DLL-RXO-GR/Cal, CNN-LD

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	54.5#	1130'	17-1/2"	600 sx TLW w/10% DD, 3#/sx.	Gilsonite, 1#		
sx cellophane, 4% CaCl, 200		sx C1 C w/2% CaCl. Circ 200					
8-5/8"	32#, 24#	2997'	11"	950 sx C1 H w/2% CaCl, 1#/sx	cellophane.		
450 sx C1 C w/2% CaCl. Circ 40		sx.					
15-1/2"	15.5#	8107'	7-7/8"	900 sx C1 H, 600 sx TLW, 100 sx C1 C. Circ 5	sx		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7932'	- - -
N - C - N - E							

29. Perforation Record (Interval, size and number)

7294'-7306'	7382'-7386'	7458'-7467'	7663'-7667'	78' - 101 shots
7302'-7326'	7392'-7395'	7478'-7481'	7672'-7684'	
7330'-7334'	7435'-7439'	7497'-7499'	7700'-7703'	
7339'-7342'	7449'-7453'	7594'-7599'	7770'-7772'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7294-7772'	15000 gals 7-1/2% Nefe HCL w/ Clay stabilizers & LST agent

33. PRODUCTION

3. Date First Production <u>1-9-84</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 1.5" 3 Tube pump</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>1-14-84</u>	Hours Tested <u>24</u>	Choke Size <u>- - -</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>30</u>	Gas - MCF <u>34</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>1129</u>
Casing Pressure <u>- - -</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>- - -</u>	Gas - MCF <u>- - -</u>	Water - Bbl. <u>- - -</u>	Oil Gravity - API (Corr.) <u>38</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Don Thorp

35. List of Attachments

Logs furnished directly by Logging Company

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist

DATE 1-18-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 50 through 34 shall be reported for each zone. The form is to be filed in quantities except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle	92'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Anhy		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
Rustler	1101'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Salado	1258'	T. Miss		T. Cliff House		T. Leadville	
T. Salt	2509'	T. Devonian		T. Menefee		T. Madison	
T. Yates		T. Silurian		T. Point Lookout		T. Elbert	
T. 7 Rivers		T. Montoya		T. Mancos		T. McCracken	
T. Queen	3652'	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Grayburg	3836'	T. McKee		Base Greenhorn		T. Granite	
T. San Andres	5037'	T. Ellenburger		T. Dakota			
T. Glorieta		T. Gr. Wash	7159'	T. Morrison			
T. Paddock	5362'	T. Granite		T. Todillo			
T. Blinberry	5746'	T. Delaware Sand		T. Entrada			
T. Tubb	6238'	T. Bone Springs		T. Wingate			
T. Drinkard	6607'	T. Precambrian	7282'	T. Chinle			
T. Abo				T. Permian			
T. Wolfcamp				T. Penn. "A"			
T. Penn.							
T. Cisco (Bou.,h C)							

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet
No. 2, from.....to.....	feet
No. 3, from.....to.....	feet
No. 4, from.....to.....	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	760	760	Redbed				
760	1130	370	Anhy				
1130	3000	1870	Anhy & Dolo				
3000	3460	460	Salt				
3460	5380	1920	Dolo & Lime				
5380	5730	350	Dolo				
5730	7315	1585	Lime & Dolo				
7315	7475	160	Lime & Granite				
7475	8100	625	Granite				
	TD						

RECEIVED
JAN 20 1984
G.C.D.
HOLES OFFICE