

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-025-28310

BY LOCAL OFFICE	
DISTRIBUTION	
DATE	
FILE	
U.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Phillips Oil Company

Address
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Sims	10	Wantz Granite Wash	State, Federal or Fee Fee	- - -
Location				
Unit Letter	E	1980	Feet From The North Line and 550	Feet From The West
Line of Section	24	Township	22-S	Range 37-E, NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Company	Box 1510, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	Box 3000, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	E	24	22-S	37-E	yes	1-15-84

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
9-12-83	11-04-83		8107'		8057'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3317.5' GR	Wantz Granite Wash		7294'		7932'			
Perforations	7294'-7306'	7382'-7386'	7458'-7467'	7663'-7667'	7594'-7599'	7770'-7772'	Depth Casing Shoe	
	7322'-7326'	7392'-7395'	7478'-7481'	7672'-7684'			-	
	7330'-7334'	7435'-7439'	7497'-7499'	7700'-7703'			-	
	7339'-7342'	7449'-7453'			-			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		1130'		600 sx TLW w/10% DD.			
3#/sx gilsonite, 1#/sx cellophane, 4% CaCl ₂			200 sx Cl C w/2% CaCl ₂ Circ 200 sx		950 sx Cl H w/2% CaCl ₂			
11"	8-5/8"		2997'					
1#/sx cellophane, 450 sx Cl C w/2% CaCl ₂ Circ 40 sx to surf. (See reverse side)								

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

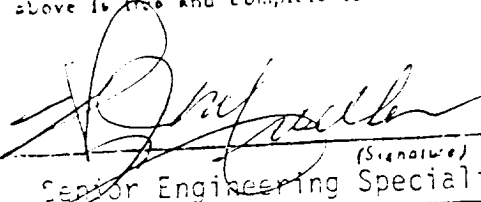
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-9-84	1-15-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	- - -	- - -	- - -
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	30	0	34

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
- - -	- - -	- - -	- - -
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
- - -	- - -	- - -	- - -

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)

January 18, 1984

(Date)

OIL CONSERVATION DIVISION
JAN 23 1984

APPROVED

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter or other such change of conditions. Form C-104 must be filed for each pool in multi-

TUBING, CASING AND CEMENTING RECORD (cont.)

5-1/2" csg 7-7/8" hole Cmt'd @.8107' w/900 sx class H, 600 sx TLW, 100 sx class C. Circ 5 sx to surface.

RECEIVED
JAN 20 1984
632
PROCESS OFFICE