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API No. 30-025-28310

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Oil Company	Sims
3. Address of Operator	9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	10
4. Location of well	10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>550</u> FEET FROM <u>West</u> <u>24</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3317.5' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING-TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>Perforation & Completion</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cont. from report dated 10-28-83

10-29 thru

11-01-83: WOCU

11-02-83: MI RU Barber DDU & Starr Tool. Tst'd csg & BOP to 2000#, 15 mins, ok. WIH w/2-3/8" tbg, tagged cmt @ 4881'. Drld on DV tool @ 4960'.

11-03-83: WIH w/2-3/8" tbg to 8045'. Displaced w/177 bbls lease oil & spotted 20 bbls acetic acid. RU Wellex. Ran GR-CCL, from TD to 3000', correlation w/Schlumberger CNN-LD & gamma ray log dated 10-12.

11-04-83: Wellex. Perf'd 5-1/2" csg w/4" OD gun @ 1-2JSPF on spiral phasing 7294'-7306'; 7322'-7326'; 7330'-7334'; 7339'-7342'; 7382'-7386'; 7392'-7395'; 7435'-7439'; 7449'-7453'; 7458'-7467'; 7478'-7481'; 7497'-7499'; 7594'-7599'; 7663'-7667'; 7672'-7684'; 7700'-7703'; 7770'-7772'; total 78'-101 shots. WIH w/5-1/2"

Baker Loc-Set w/OH--OFF tool w/1.78" profile nipple & 2-3/8" N-80 tbg, Internally tested to 8000#, OK. Set pkr @ 7258' in 11000# compression, Swbd 16 B0.

11-05-83: Swbd 6 1/2 hrs, 15 B0, swbd dry.

11-06-83: Dwn 24 hrs--crew off.

See reverse side

BOP Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. MuellerTITLE Sr. Engineering SpecialistDATE December 5, 1983ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE DEC 13 1983

CONDITIONS OF APPROVAL, IF ANY:

11-07-83: HOWCO trtd perfs 7294'-7772' w/5000 gals 7-1/2% Nefe HCL w/clay stabilizers & LST agent, using 1 BS per bbl of acid. Flushed w/41 bbls lease oil. Good ball action. Flwd well, 1 hr, rec 15 BO, Swbd 7 hrs, 5 BO, 365 BLW. PU 3-1/2" frac tbg. SITP 200# bled dwn in 15 mins. Swbd 6 hrs, 28 bbls of fluid. Starting FL 5800', final FL 7100'. Set 234 lbs of 3-1/2" frac tbg internally tst'd to 8000# above slips @ 7235'. Shut well in. Frac 5-1/2" csf perfs 7294'-7772' w/6000 gals of My-T-011 gelled kerosene & 67,000# 20/40 sand

11-11 thru 11-13-83: Tst'd tbg to 6000#. 12th: swbd 24 hrs, 40 BO, SFL @ surface, FFL @ 1000'. 13th: Swbd 10 hrs, 185 BO, No gas. Swbd 8 hrs, rec 51 BO. Swbd 9 hrs, 81 BO, no gas show. Swbd 8-1/2 hrs, 60 BO, no gas show. Swbd 9-1/2 hrs, 69 BO, small show of gas.

11-18 thru 11-20-83: Swbd 11 hrs, 65 BFO w/gas show. 20th: Dwr 24 hrs. Running rods & 2" x 1-1/2" x 22' PMP. Set pmp @ 7100'. Rec 70 BO, no wtr.

11-23 thru 11-30-83: Pmpg to rec total load of 886 BO.

NOTE: Correction to report dated 10-28-83. 13-3/8" csf set @ 1130', 8-5/8" csf set @ 2997', 5-1/2" csf set @ 8107'.