ENERGY AND MINUSPACE DEPARTMENT P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 SANTA FE, NEW MEXICO 97501 SANTA FE, NEW MEXICO 87501 SANTA FE, NEW MEXICO 97501 SANTA FE,	ENERGY NO MUST APPLICATION FOR PERMIT TO ORILL, DEEPEN, OR PLUG BACK Type of Work Type of W	STATE OF NEW MEXICO				0-07	5-283/0	2
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Grand A.C. Smith for W. J. Muelletule Senior Engineering Specialist Date August 10 198	hereby certify that the information above is true and complete to the best of my knowledge and bellef. igned H.C. Smith W. J. MuelleTitle Senior Engineering Specialist Date Designed to 1983.	ORIGINAL SIGNED BY JERRY SEXTO	4			AUG	121983	
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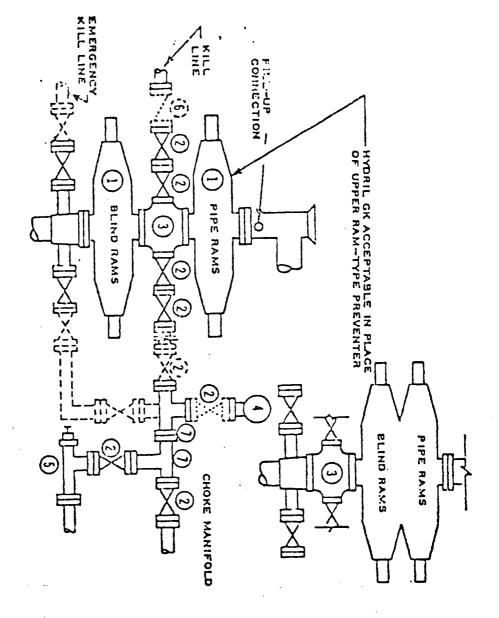
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101 Supersedes C-128 Effective :-.-65

All distances must be from the outer boundaries of the Section.

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DOUBLE PREVENTER OPTION



- SERIES 900 RAM-TYPE BOP
- 211 SERIES 900 VALVE

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- SERIES 900 DRILLING SPOOL
- (4) 2" MUD PRESSURE GAUGE
- S 2" SERIES 900 CHOKE
- 211 SERIES 900 CHECK VALVE

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- 7 2" SERIES 900 STEEL TEE
- NOTES:
- 1. 3000 PSI WP CLAMP HU9S MAY BE SUBSTITUTED FOR FLANGES
- VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF PCWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST DE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPAN'

3000 PSI WORKING PRESSURE

BLOWOUT PREVENTER HOOK-UP (SERIES 900 FLANGES OR BETTER