## State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

5 Copies

AMENDED REPORT

I.			FOR AI	LLOWABI	LE AN	ND AU	THOR	IZATI	ON TO TR	RANS	PORT	LINDLD KEFOR	
Operator name and Address RAPTOR RESOURCES, INC.									GRID Number				
P.O. BOX 160430 AUSTIN, TX 78716											<sup>3</sup> Reason for Filling Code		
									СН	-	1-1	-44	
30-0 35 dx 596 Large With X							TKUYS QUEEN (			5	* Pool Code		
LOHMAN JOYAKE VY M							roperty Name			_   }	Well Number		
	cation												
Ul or lot no. Secti		ownship 235	Range	Lot.Idn	Feet from		North/So	uth Line	Feet from the	East/V	Vest line	County LEA	
<sup>11</sup> Bott	om Ho	le Locat	ion	<del></del>		<u> </u>	<u>'</u>	1010	Ц	$\omega_{-}$			
UL or lot no. Section Township						t from the North/South I			Feet from the East/West line LEA County			County	
12 Lse Code 11 P	roducing M	1ethod Code		Connection Date	n c	-129 Permi	t Number	- 1	C-129 Effective	Date	. در ۲۰۰۰ ا	129 Expiration Date	
III. Oil and C	as Tra	nsporter	.c					_L	3/1/99				
18 Transporter	Oil and Gas Transporters  "Transporter "Transporter Name and Address					<sup>21</sup> POD 21 O/G				<sup>22</sup> POD ULSTR Location			
4	PLANTS MATRICE PA						and Descript					on	
							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
SID HICHARDSON								3				·	
CASOLINE 20.													
entra en la companya de la companya													
				· · · · · · · · · · · · · · · · · · ·									
CONTRACTOR OF THE PARTY OF THE													
IV. Produced	Water			<del></del>						·			
IV. Produced Water "POD ULSTR Location and Description													
V. Well Com													
The Completion Data			Ready Date 77 TD			* PBTD			29 Perforations		<del></del>	Anya na wa	
31 Hole Size			22 Casing & Tubing Size									" DHC, DC,MC	
			<u> </u>	ising or Tubing	33 Depth Set				<sup>24</sup> Sacks Cement				
				<del> </del>									
77 177 11 77													
VI. Well Test  33 Date New Oil		× Gas Delive	ry Date	n Test	Data		<del></del>						
41 Choka Sira	" Choke Size " Oil					N Test Len						" Cag. Pressure	
								4 A		F "Test M		" Test Method	
Thereby certify that with and that the inform	the rules of nation gives	the Oil Cons n above is tru	ervation Div e and compl	ision have been o	omplied my		OI	I COI	JCEDVAT	ION I		ION!	
knowledge and relief.  Signature:   Limit Do						OIL CONSERVATION DIVISION  Approved by: ORIGINAL STATE OF THE AMELIAMS							
Printed name: RUSSELL DOUGLASS										<u> </u>	<u> </u>	TIV/14/9	
Title: PRESIDENT							Date:	<del></del>			<del></del>		
ate: 4/22/99 Phone: (512) 478-4427								w 5 -	<del></del>				
If this is a change of operator fill in the OGRED number and name of the previous operator													
Previ	Previous Operator Signature  Printed Name  Tisdale  Vice President 4-7-99												
<del></del>				News						Ti	tle	Date	
				New Mex	C-104	onservat	ion Divisi ns	ion				<del></del>	

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, ii, iii, IV, and the operator certifications for

