## STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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FILE		<del></del>	<del>                                     </del>
U.8.G.A.		<del>                                     </del>	_
LAMO OFFICE		<del>                                     </del>	├─
TRANSPORTER	014	-	_
	944		
SPERATOR			_
PROBATION OF		_	_

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revises 10-01-78 Format 06-01-83

OPERATOR	REQUEST F	OR ALLOY	YABLE	•
PROBATION OFFICE	ITHORIZATION TO TO	AND	•	* *
I. Operator	ITHORIZATION TO TRAN	SPORT OI	L AND NATURAL GAS	
Hal J. Rasmussen				:
Reason(s) for filing (Check proper dos)	Midland, Texa	as 797	701	
Mary Wall		<u> </u>	Other (Please explain)	····
Recompletion	orge in Transporter of:	•	Effective Dec. 1, 1988	إهلامتم سا
X Change in Ownership		Dry Gas	211000140 Dec. 1, 1988	400
If change of ownership give name and address of previous owner Sun		roduct	ion Company P.O. Box 1861	
II. DESCRIPTION OF WELL AND LEAST			Midland, Texa	. •
Lease Name   Well AND LEAS	i No. Pool Name, including	Saar-		13/0
State A A/C 1			Kind of Leaze	Lease !
Location	16   Langlie Mat Rivers Quee	n GR	ven State. Federal or Fee State	المام والمام والمام المام والمام
Ualt Letter D : 1260 Fee	From The North L	111 UD	1310	and the second second
line at the same of the same o		we and	Feet From The West	
Line of Section   () Township	23 Range	36	, NMPM, Lea	. A Merchant
III. DESIGNATION OF TRANSPORTER	OF OUT 1300 MARTIN			Coun
Name of Authorized Transporter of Ott K	or Condensate	LGAS /	lone - Injection wel	
Texas New Mexico Pipelin	e Co.	Box	42130, Houston, Tx 77242	to be sent)
Name at Authorized Transporter at Casingnead G	or Dry Gas	Address (C	the address to which approves copy of this form is	Philips 1
El Paso Natural Gas Co.		Box	1492, El Paso, Tx 79978	to pe seuti
If well produces all or liquids, Unit give location of tanks.	Sec. Twp. Rge.	la gas octi	ally connected? When	
If this production is comminded and the		<u> </u>		· Para
If this production is commingled with that from NOTE: Complete Parts IV and IV	m any other lease or pool,	give commi	ngling order number:	
NOTE: Complete Parts IV and V on rever	rse side if necessary.		- ST	<u> </u>
VI. CERTIFICATE OF COMPLIANCE		11	C!! . C	
			OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Open complied with and that the information given is the physical properties and belief.	il Conservation Division have	APPROV	JED JAN U 3 1989 ·	:
ny knowledge and belief.	at and complete to the best of	BY	Only Standard	, 19
		}	Orig. Signed by	i taks
		TITLE_	Geologist	10.00
- WM Sent Kenne		This		
(Signature)	<u> </u>	II th	form is to be filed in compliance with RUL  is is a request for allowable for a newly drill  form must be accompanied by a series	E 1104.
Wm. Scott Ramsey General	Manager	tests take	form must be accompanied by a tabulation of on the well in accordance with all of the contract	of the deeper
· (Title)		All a	ections of this !	1.
12,6,88	·	TOIS ON N	ew and recompleted wells.	stely for alle
(Data)		well name	out only Sections I. II. III. and VI for char or number, or transporter, or other such chang ate. Forms. C. 10.	Ace of Own
			ate Forms C-104 must be filed for each no	

				New Well					
Designate Type of Comple	$tion - (\lambda)$	•	1		Workover	Deepen	Plug Becs	Same Res	A. DILL B
Date Spudged	Date Compi.	Reday to Pro	×d.	Total Depti				<u> </u>	
		•		1 3 3 5 5 5 6	•		P.B.T.D.		
levetions (DF. RKB, RT. GR. etc.	Name of Produ	ucing Forme	****						
		Name of Producing Formation		Top OIL/Gas Pay			Tubing Depth		
Perforations							J		
							Depth Casin	g Shoe	
							1		*.
		UBING, C.	ASING, AND	CEMENTI	NG RECOR	0	<del></del>		
HOLE SIZE	CASING	A TUBIN	SIZE		DEPTH SE				
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TEST DATA AND PROVIDE	T FOR ALL ON			<u>i</u>					1.11
TEST DATA AND REQUEST	FOR ALLOW	ABLE (Te	et must be aj	ter recovery a pth or be for f	of total volum	e of load oil	and must be eq	ual to or exc	sed top a
OIL WELL  GIO FIRE NOW OIL RUE TO TURE	FOR ALLOW	ABLE (T.	et must be aj a for this de					uel to or exc	eed top al
die 7 Hat Rew Oll Run To Tunks	T FOR ALLOW	ABLE (Te	st must be aj a for this de	fier recovery a pik or be for f Producing M				ual to or exc	seed top al
ate 7 trat New Oll Run To Tunks	Date of Test		et must be aj le for this de	Producing M	ethod (Flow,		ft, etc.j	ual to or exc	seed top al
die First Rew Oll Rus To Tunks	Date of Test		et must be aj a for this de		ethod (Flow,			ual to or exc	eed top a
end to the to the total to the total to the total tota	Tubing Pressu		et must be aj a for this de	Casing Pres	ethod (Flow,		ft, etc.j		eed top al
ength of Test	Date of Test		et must be aj a for this de	Producing M	ethod (Flow,		ft, etc.j		
ength of Test	Tubing Pressu		et must be aj a for this de	Casing Pres	ethod (Flow,		Choze Size		
ength of Test	Tubing Pressu		et must be aj a for this de	Casing Pres	ethod (Flow,		Choze Size		
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ength of Test  Fitted Prod. During Test	Tubing Pressu		et must be aj	Producing M Casing Press Water-Bbis.	ethod (Flow,		Chase Size		
ength of Teet  Cival Prod. During Teet  AS WELL  Cival Prod. Teet-MCF/D	Date of Test  Tubing Pressur  Oil-Bbls.  Length of Test			Casing Pres	ethod (Flow,		Chose Size		
ength of Teet  Cival Prod. During Teet  AS WELL  Cival Prod. Teet-MCF/D	Date of Test  Tubing Pressur  Oil-Bbls.  Length of Test			Casing Press Water-Bhis. Bhis. Conden	ethod (Flow,	pump, gas li	Chore Size  Chore Size  Cas-MCF		
OIL WELL Date First New Oil Run To Tanke  .ength of Test .ctual Prod. During Test .ctual Prod. During Test .ctual Prod. Test-MCF/D .ctual Prod. Test-MCF/D	Date of Test Tubing Pressur Oil-Bbis.			Producing M Casing Press Water-Bbis.	ethod (Flow,	pump, gas li	Chase Size		

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IV. COMPLETION DATA

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