

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WIW

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Sun Exploration & Production Co.

3. Address of Operator

PO Box 1861, Midland, Texas 79702

4. Location of Well

UNIT LETTER D LOCATED 1260 FEET FROM THE North LINE AND 1310 FEET FROMTHE West LINE OF SEC. 10 TWP. 23-S RGE. 36-E NMPM

12. County

Lea

15. Date Spudded 12-9-83 16. Date T.D. Reached 1-11-84 17. Date Compl. (Ready to Prod.) 3-15-84 18. Elevations (DF, RKB, RT, GR, etc.) 3480' GR 19. Elev. Casinghead20. Total Depth 8400 21. Plug Back T.D. 3860 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
Seven Rivers - 3323-3740
Queen 3740-393725. Was Directional Survey Made
Yes26. Type Electric and Other Logs Run
GR-CCL27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1350	17 1/2	1200sxs	
8-5/8	32 & 24	4000	12 1/4	1425sxs	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3617

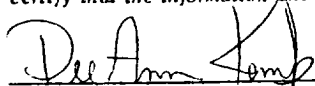
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attachment				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				See Attachment	

33. No Production WIW				PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Senior Accounting Assist.DATE April 6, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1230	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3117	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3323	T. Devonian	T. Menefee	T. Madison
T. Queen 3740	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3937	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4363	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5841	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 6702	T. Gr. Wash	T. Morrison	T.
T. Tubb 7347	T. Granite	T. Todilto	T.
T. Drinkard 7646	T. Delaware Sand	T. Entrada	T.
T. Abo 7806	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Tansill 2968	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3650 to 3832 (selectively)	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1230	2968	1738'	Anhydrite & Salt	4363	5841	1478'	Dolomite, Sandy Dolomites*
2968	3117	149'	Anhydrite, Dolomite, Sandstone	5841	6702	861'	Dolomite, Dolomitic Sands
3117	3323	206	Sandstone w/ thin inter-bedded Dolomite	6702	7347	645'	Dolomite, Limestone
3323	3740	417	Dolomite, Sandstone, Sandy Dolomites	7347	7646	299'	Limestone, Sandy Lime
3740	3937	197	Sandstone, Dolomite, Sandy Dolomites	7646	7806	160'	Limestone, Thin Shale
3937	4363	426	Dolomite	7806	8330	524'	Dolomite, Thin Shales
				8330	8400	70'	Dolomite
							*Dolomitic Lime (Basal SA)

APR 1954
O.C.O.
DISTRICT OFFICE