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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-82

6a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. A-983
7. Unit Agreement No.
8. Term or Lease Time State "20"
9. Well No. 1
10. Field and Pool, or Unit of Jalmat (Oil)
11. County Lea

14. TYPE OF WELL OIL ☒ GAS ☐ DRY ☐ OTHER
15. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DELTA ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER

2. Name of Operator E O B Energy Corporation
3. Address of Operator 9-D 3600 N. Midland Drive, Midland, Texas 79703
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East CORNER OF SEC. 20 TWP. 23S RGE. 36E N.M.P.M. 20 23S 36E

15. Date Spudded 10-25-83	16. Date B.L. Installed 10-30-83	17. Date Compl. (Ready to Prod.) 12-1-83	18. Depth to (D.L., RKB, RT, GR, etc.) 3429.3 G.L.	19. Elev. Casinghead 3429
20. Total Depth 3833	21. Log Block Top 3711	22. If Multiple Compl., How Many -----	23. Intervals Drilled by Rotary Tools 0-3833	Cable Tools

24. Productivity Interval, if this completion - Top, bottom, Name 3536-3661 w/15 (Yates-Seven Rivers)	25. Was Directional Survey Made No
26. Type Electric and other Logging CNL-LDT-DLL-NGT-EPT	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)																		
<table border="1"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB. FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT FULLED</th> </tr> <tr> <td>8-5/8</td> <td>23</td> <td>420</td> <td>12 1/4</td> <td>300 sx (circ)</td> <td>none</td> </tr> <tr> <td>5-1/2</td> <td>14-15.5-17</td> <td>3830</td> <td>7 7/8</td> <td>650 sx (circ)</td> <td>none</td> </tr> </table>	CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED	8-5/8	23	420	12 1/4	300 sx (circ)	none	5-1/2	14-15.5-17	3830	7 7/8	650 sx (circ)	none
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31. 15 shots with one shot each at: 3536, 3538, 3552, 3555, 3557, 3590, 3592, 3594, 3596, 3598, 3600, 3652, 3655, 3658, 3661	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Jack Fletcher
35. List of Attachments None	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Orville A. Brown	TITLE President	DATE Dec 5, 1983

B. L. G. 17