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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-2614	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
So. Eunice Unit
8. Farm or Lease Name
S. Eunice (7-Rivers Queen) Unit
9. Well No.
434
10. Field and Pool, or Wildcat
Seven Rivers/Queen

2. Name of Operator	
Marathon Oil Company	
3. Address of Operator	
P. O. Box 2409 Hobbs, NM 88240	
4. Location of Well	

UNIT LETTER	D	LOCATED	1310	FEET FROM THE	North	LINE AND	1280	FEET FROM
THE	West	LINE OF SEC.	25	TWP.	22S	RGE.	36E	N.M.P.M.

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-22-83	12-2-83	12-14-83	3458 GR 3470 KB	3458
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3850	3811		→	A11
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3768' - 80' Seven Rivers/Queen				No
26. Type Electric and Other Logs Run				27. Was Well Cored
GR-CNL-LDT-C; GR-DLL-MSFL; GR-CBL-CCL				Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	400	12 1/4"	225 sacks	
5 1/2	15.5#	3849	8 3/4"	1580 sacks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3756 - 66 with 2 JSPF, total of 22 holes		DEPTH INTERVAL	
3768 - 80 with 2 JSPF, total of 26 holes		AMOUNT AND KIND MATERIAL USED	
		3756 - 66 1250 gal. 15% HCl squeezed	
		3768 - 80 1300 gal. 15% HCl	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-15-83		Pumping				Pumping	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-30-84	24		→	2	1.3	128	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→				38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	R. Skinner

35. List of Attachments
GR-CNL-LDT-C; GR-DLL-MSFL; GR-CBL-CCL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Thomas F. Zaparka	TITLE Production Engineer
		DATE 8-7-84

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1416	1592	176	Anhydrite				
1592	2420	828	Salt & Anhydrite				
2420	3850	1430	Anhydrite, Dolomite & Sand				