

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-2614

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name South Eunice Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 434
4. Location of Well UNIT LETTER <u>D</u> , <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>1280</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or WHDCat S. Eunice (7-Rivers Queen) Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3458 GR, 3470 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Squeeze</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On May 11 a cement retainer was set at 3669'. 300 sacks of Class "C" cement was pumped into the perforations from 3695 - 3749. Pumped at a rate of 3 BPM at 1600#. Final pressure was 1950#. Perforate the 7-Rivers/Queen with 1 JSPF from 3695 - 3711, 3716 - 3718 and 3724 - 3730 (total 27 holes). These perfs were acidized on May 18 with 1500 gallons of 15% NEFE acid. This well is now being pump tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 5-21-84

ONCE APPROVED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAY 28 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 25 1984  
O.C. [illegible]  
HOBBS OFFICE