ENCE OF MEMORY MESSOR	OIL CONSERVATION DIVISION				Form C-104 Revised 10-1-78	
Dial Plant ION	P. O. 110X 2088					
1 N AT A 7 T	SANTA FE, NEW MEXICO 87501					
U 8.0.8. LAND OFFICE						
TRANSFORTION OIL						
	AUTHORIZATION TO TRAN		ATURAL GAS			
Marathon Oil Company	ny					
P. 0. Box 2409 He	obbs, NM 88240					
Feason(s) for filing (Check proper		Other (P)	ease explain)			
	Change in Transporter of: Oil Dry (		·			
Stecompletion						
If change of ownership give name and address of previous owner	8		·····			
DESCRIPTION OF WELL AN		······				
Lease Name (ARiow)	Well No. Pool Name, Including	State 5.			Legee No. A-2614	
South Eunice Unit	434   South Eunice	(7-Rivers/Quee	n)[	Dtate	<u>  A-2014</u>	
Unit Letter D ; 1	310 Feet From The North L	ine and <u>1280</u>	Feet From	The West		
Line of Section 25	Township 22S Range	36E , NI	ирм,	Lea	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	int to which appro	ued copy of this form is t	to be sent	
Ner. e of Authorized Transporter of Texas-New Mexico Pipe			10 100 11		o ve semy	
Hare of Authoused a Gass Corpor	Company Contron head Gas Control Gas	Address (Give addr	ess to which appro	red copy of this form is t	o be sent]	
Phillips Petroleum Con	npany EFFECTIVE: February 1, 11 Unit Sec. Twp. Rge.	997. O. Box 66	Oil Ce	nter, NM 88266	)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 35 22S 36E		I	5-18-84		
	with that from any other lease or pool	, give commingling o	rder number	1977 <b> </b>		
COMPLETION DATA	Oil Well Gas Well	New Well Workey	er Deepen	Prug Back   Same Res	s'v. Dill. Res'n	
Designate Type of Comple	Date Compl. Ready to Prod.	X i Total Depth	i ز	P.B.T.D.	<u> </u>	
Date Spudded 11-22-83	5-18-84	3850		3736		
Elevations (DF, RKB, RT, GR, etc.	-	Top Oll/Gas Pay		Tubing Depth		
3458 GR, 3470 KB 7 Rivers/Queen		3695		3716 Depth Casing Shoe		
• • • • • •	3724-3730 (total 27 hol			3849		
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	ND CEMENTING RECORD		SACKS CEMENT		
12 1/4	9 5/8 36#	39		225		
8 3/4	5 1/2 15.5#	3849		1500		
TEST DATA AND REQUEST OIL WELL		after recovery of total i lepth or be for full 24 h		and must be equal to or e	ixceed top allou	
Date First New Oil Hun To Tanks	Date of Test	Producing Method (1	low, pump, zas li	(1, etc.)		
5-17-84	6-5-84	Pumping Casing Pressure		Choxe Size		
24 hrs.						
Actual Pred. During Test	Oil-Bbla.	Water-Bbls.		Gas-MCF		
186 bb1.	36	150		1.3		
GAS WELL				Gravity of Condensate		
Actual Frod. Test-MCF/D	Length of Test	Bble. Condenegte/A	MGF	Gravity of Condeneute		
lesting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5)	nut-in)	Choie Sire		
CERTIFICATE OF COMPLIA	NCE	OIL		ION DIVISION		
	the substance of the Oil Concernation	APPROVED	JUN 1 ]	1984	19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Eddie W. Seay				
		Oil & Gas Inspector				
home to Za	andhi	11 .		compliance with RULE	1104.	
Thomas		counst for allow	able for a newly drille	ed or despene		
(Sia	taata taken on t	well, this form must be accompanied by a fabulation of the deviation taken on the well in accordance with AULK 111.				
· · · · · · · · · · · · · · · · · · ·	on Engineer	able on new and	tecompleted Ma	at be filled out comple lise		
June	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
{1	Dut+)	Separate Fo	rina C-104 mua	be filed for each po	ool in multipl	
		Il completed wells.				



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