

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Marathon Oil Company		S. Eunice (7-Rivers Queen) Unit
3. Address of Operator		9. Well No.
P. O. Box 2409 Hobbs, NM 88240		434
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>1280</u> FEET FROM		S. Eunice 7-Rivers/Queen
THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GL 3458, KB 3470		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Completion</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On February 2 the perforations from 3756 - 3766 were squeezed with 150 sacks of Class "C" cement. Drilled out and tested the squeezed perfs to 1000 psi and they held okay.

On February 5 perforated from 3768 - 80 and the next day acidized these perforations with 1300 gallons NEFE acid.

Presently swab testing this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production Engineer DATE 2-7-84

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE FEB 13 1984

CONDITIONS OF APPROVAL, IF ANY:

REC-117

FEB 10 1984

O.C.D.
HOBBS OFFICE