

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name S. Eunice (7 RQ) Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 552, Midland, Texas 79702	9. Well No. 434
4. Location of Well UNIT LETTER D, 1310 FEET FROM THE North LINE AND 1280 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice 7 RQ, South
15. Elevation (Show whether DF, RT, GR, etc.) 3458 GR, 3470 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 1/4" hole at 10:30 p.m. - 11/22/83.
- Drilled 12 1/4" hole to 400'.
- Rigged up and ran 9 5/8", 36 lb/ft, K-55 casing to 390'.
- Cemented with 225 sacks of cement with 2% CaCl₂. Cement did not circulate.
- WOC 6 hours. Tagged cement 50' from surface. Cemented to surface with 3 1/2 yards of Ready-mix.
- WOC
- Nippled up and test BOP.
- After 22 hours, tested surface casing to 1000 psi for 30 minutes. Held okay.
- Drilled 8 3/4" hole to 3680'.
- Picked up core barrel. Cut core from 3680' to 3785'. Layed down core barrel.
- Ran in hole with 8 3/4" bit. Drilled to TD of 3850'.
- Rig up and ran GR-CNL-LDT-C from 3850' to surface. Ran GR-DLL-MSFL from 3850' to 2800'.
- Rig up and ran 5 1/2", 15.5 lb/ft., K-55 casing to 3849'.
- Cemented casing with 1280 sacks of Lite cement followed by 300 sacks of 50-50 POZ cement. Circulated 70 sacks to pit.
- Set slips. Cut off casing. Rigged down drilling rig.
- Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes TITLE District Operations Engineer DATE 12/9/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 13 1983

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1983
O.C.
HGB35 OFFICE