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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State Fee

8. State Oil & Gas Lease No.
A-2614

7. Unit Agreement Name
S. Eunice Unit

8. Farm or Lease Name
S. Eunice (7-Rivers Queen) Unit

9. Well No.
435

10. Field and Pool, or Wildcat
S. Eunice (7-Rivers Queen) Unit

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 2409 Hobbs, NM 88240

4. Location of Well
UNIT LETTER **M** LOCATED **978** FEET FROM THE **South** LINE AND **1137** FEET FROM
THE **West** LINE OF SEC. **36** TWP. **22S** RGE. **36E**

15. Date Spudded **12-4-83** 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) **3445 GR, 3457 KB** 19. Elev. Casinghead **3445**

20. Total Depth **3800'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **All** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3701' - 3720' Seven Rivers/Queen

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR-LDT-CNL-C; GR-DLL-MSFL; GR-EPT; GR-CBC-CCL

27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	385	12 1/4	300 sacks Class "C"	
5 1/2	15.5#	3799	8 3/4	1600 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

3720' - 43' with 2 JSPF total 26 1/2" holes

3701' - 3720' with 2 JSPF 34 holes 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3730' - 43'	1500 gal. 15% HCl
3701' - 3720'	2000 gal. 15% HCl

33. PRODUCTION

Date First Production **1-29-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Pumping**

Date of Test **2-26-84** Hours Tested **24** Choke Size Prod'n. For Test Period **8** Oil - Bbl. **1** Gas - MCF **39** Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate **38** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By **R. Skinner**

35. List of Attachments
GR-LDT-CNL-C; GR-DLL-MSFL; GR-EPT

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Thomas F. Zapatka** TITLE **Production Engineer** DATE **8-7-84**

