

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Marathon Oil Company		
3. Address of Operator		9. Well No.
P. O. Box 552, Midland, Texas 79702		435
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M 1137 FEET FROM THE West LINE AND 978 FEET FROM		Eunice (7 RQ), South
THE South LINE, SECTION 36 TOWNSHIP 22S RANGE 36E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3445 GR, 3457 KB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 8 3/4" hole to 3592'.
- 2) Picked up core barrel. Cut 5 1/4" core from 3592' to 3748'.
- 3) Layed down core barrel.
- 4) Ran in hole with 8 3/4" bit. Reamed core hole from 3592' to 3748'.
- 5) Drilled 8 3/4" hole to 3800'.
- 6) Rigged up Schlumberger. Ran GR-LDT-CNL-C from TD to 388'. Ran GR-DLL-MSFL from TD to 2800'. Ran GR-EPT from TD to 2800'.
- 7) Ran 5 1/2", 15.5 lb/ft., K-55, LT&C casing from surface to 3799'.
- 8) Cemented casing with 1300 sacks of Howco lite containing 15 lb salt and 1/4 lb flocele per sack followed by 300 sacks of 50/50 poz mix containing 6 lbs salt and 1/4 lb flocele per sack. Circulated 300 sacks to pit.
- 9) Set slips. Cut off casing. Released drilling rig.
- 10) Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes TITLE District Operating Engineer DATE 12-19-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DIRECT SUPERVISOR DATE DEC 22 1983