	-				30-02	5-28448
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	HES HECCIVED					· .
·	NOITUSI	NEW	HEXICO OIL CONSER	VATION COMMISSION	Form C-101	
SANTA F	ŧ.	<del></del>			Revised 1-1-6	Type of Lease
U.S.G.S.		+			STATE	
LAND OF	FICE	+			S. State CIL	6 Gus Lease No.
OPERAT	R				A-261	14
		N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		
ia. Type of			·	. ·	7. Unit Agree	
b. Type of	Well DRILL	•	DEEPEN	PLUG B	ACK 8. Form or Lo	nice(7RQ) Unit
OIL VELL		OTHER	- 5	INGLE X MULT		
2. Nome of			» » » » » » » » » » » » » » » » »		9. Well Na:	
	arathon 0il C	Company	· · · · · · · · · · · · · · · · · · ·			435
3. Address	-	M: 11 1	70700			d Pool, or Wildcat
4. Locution	of Vell	Midland, Texas				7R0) South
	UNIT LETTE	R M Loc.	NTED1137FE	ET FROM THEWEST		
AND	978 FEFT FROM	THE South LIN	E OF SEC. 36 TH	P. 225 RCE. 36E	NUPL ()	
					12. Cousty	
<i>HHH</i>	<i>VIIIIIII</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	444444444		Hilly Lea	SHHHHHAM
ttttt	<i>11111111111</i>	******		Proposed Depth 19	A. Formation	20. Holery or C.T.
	((((((((((((((((((((((((((((((((((((			3820 Se	ven Riv., Queen	Rotary
1	035 (Show whether DF.			B. Drilling Contractor	22. Approx	Dote Work will start
23.	3444.9	Blank	et on File	N/A	Nov.	1, 1983
		P	ROPOSED CASING AND	CEMENT PROGRAM	1	
	EOFHOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	12 1/4"	9 5/8"	32.3	400'	200	Surface
	8 3/4"	5 1/2"	15.5	3820'	950 .	Surface
			• ·		· · · · · · · · · · · · · · · · · · ·	
	· · ·				-	
1	BOP PROGRAM	-				
	BOF FROGRAM		•			
<u>.</u>	Blowout prever	tion equipment	will be 10", 300	00 lb. annular p	reventer, blind	rams, and
1	pipe rams with	n remote control	s on the derrick	k floor.	· · · · · ·	
	•		•		· · · · ·	
	-					
					APPROVAL VALIES F	OR 180 DWC
			÷		APPROVAL VALAN	5-16-84
	NSL 1	767				•
IN ABOVE	SPACE DESCRIBE PE	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	PLUS BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC-
TIVE ZONC.	LIVE BLOWOUT PREVENT	OR PHOGHAM, IF ANY. 1	lete to the heat of me h	owledge und helief	····	<u></u>
Signed_	Villiam D	. Holmen	Tille District	Operations Engin	ncer DateO	19-83
<u></u>	(This space for	State Use)				NU 1 8 4000
	1	L SIGNED BY JERRY			FN (	DV 161988
APPROVED		ISTRICT   SUPERVISO	TITLE		DATE	
CONDITION	S OF APPROVAL, I	F ANY:				

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## NE MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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				Ali dista	nces must be f	rom the out	er boundaries of	the Section				
Operator	Lease Well No.											
	MARATHON OIL CO.				SOUTH EUNICE QUEEN UNIT				435			
Unit Let	ter	Section	on	Township		Roma		County				
	M		36	2 <b>2</b> SO	UTH	36	EAST	LEA				
	ootage Loca	tion o										
113	<u> </u>	feet	trom the WE	ST	line and	978	<u>tee</u>	at from the	SOUTH	line		
	evel Elev.	1				Pool	2001			Dedicated Acreage:		
3444	9		Seven Riv	<u>vers - Q</u>	ueen	South H	lunice (7	Rivers-0	Jueen)	40		
1. 0	utline the	e acr	eage dedica	ted to the	subject w	ell by col	ored pencil d	or hachure	marks on th	ne plat below.		
• • •			0		,	,	I			in han beton.		
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consuli- dated by communitization, unitization, force-pooling, etc?											
	Yes No If answer is "yes," type of consolidation											
				owners an	d tract desc	riptions v	which have a	ctually bee	en consolida	ated. (Use reverse side of		
	his form if		•							i		
										munitization, unitization,		
										approved by the Commis-		
s	ion.											
r			1			· · · · ·		T				
			•			i				CERTIFICATION		
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			1			I				certify that the information con-		
			1			1				rein is true and complete to the		
- -			1			I			best of m	y knowledge and belief		
			1			i			Will	com D. Holmes		
			+							n D. Holmes		
			ł			i			Fosition			
			i			I			Distric	t Operations Eng.		
			1			ĺ			Company			
			1						Maratho	n Oil Company		
			4 1						Date			
1			1						10-19-8	3		
		<u>-</u>	↓				·····			*		
			1			1			1 6 6			
			1			1				certify that the well location		
			1							this plat was plotted from field		
			Ì			NGIN	ERE		1	actual surveys made by me or supervision, and that the same		
			i				TE AND		· ·	nd correct to the best of my		
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