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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Depart

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1 (ייואטון ע	SPURI OIL	TAN DNAT	UNAL UN		W N/a			
Cross Timbers Ope	Wall API No. 30-025-28449									
					30-025-28443					
810 Houston Stre	et. Sui	te 2000). Fort Wor	th. Tex	as 7610	2				
son(s) for Filing (Check proper box)				Other	(Please explos	in)				
v Well			nasporter of:							
completion \(\sqrt{X} \)	Oil Casinghead		ondensate							
age is open				ivision	of Atlan	tic Ric	hfield C	ompany		
address of previous operator AKLL	<u>) Ullar</u> N. Box.]	1 710, H	obbs, New	Mexico	88240					
address of previous operator ARCC DESCRIPTION OF WELL A	ND LEAS	Vell No. Po	ool Name, Including	Formation			Lease	1	use No.	
lie J. Boyd		6	Wantz Abo			State, 1	ederal or Fee	FE	<u> </u>	
cation	100			nth	660	·	st From The _	East	Line	
Unit Letter H	:1880	<u> </u>	eet From The No	Line	and	rea	a riom ine			
Section 23 Township	225	R	ange 37E	, NM	ГРМ,	_ea		·	County	
				A1 CAS						
DESIGNATION OF TRANS		or Condense	AND NATUR		address to wh	ich approved	copy of this for	rm is to be se	mt)	
me of Authorized Transporter of Oil cide Pipeline Company	<u>(X)</u>			Box 2	436, Abi	lene, Te	xas 790	504)	
ame of Authorized Transporter of Casing	head Gas	_X °	r Dry Gas	Address (Give	e <i>address to wi</i>	sa. Okla	thoma 7	4102		
arren Petroleum Co.	<u> </u>			Box 1589, Tulsa, Okla Is gas actually connected? When !			7	Holia 7 1299.		
well produces oil or liquids, to location of tanks.	1 H	23	22SI 37E	Yes		9-	<u>-06-84</u>			
his production is commingled with that f	from any other	r lease or po	ool, give commingli	ng order sumè						
. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'V	Diff Res'v	
Designate Type of Completion	- (X)	i		Total Depth	L	<u>l</u>	PRID		ــــــــــــــــــــــــــــــــــــــ	
ate Spudded	Date Comp	Date Compl. Ready to Prod.					P.B.T.D.			
THE CR. WALL	nducing For	Aurine Formation		Top Oil/Gas Pay		Tubing Depth				
levations (DF, RKB, RT, GR, etc.) Name of Producing Form							Depth Casing Shoe			
erforations							1			
							1			
		TIRING.	CASING AND	CEMENTI	NG RECO	ש	<u> </u>			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.