Q Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2068
Santa Fe, New Mexico \$7504-2088

DISTRICT E. P.O. Deswer DD, Astonia, NSM 88210				P.O. Box 2088 Santa Fe, New Mexico 87504-2088									
STRICT BI 00 Rio Benzos R4., Az	sec, NM 87410	REQU	EGT FA	e ai i	OWAB	LE AND A AND NAT	 UTHO	RIZ GA:	3		2 6		
perator			<u> </u>	<u></u>					"	NATNO 025–2844	9		
ARCO OIL	AND GAS	COMPANY							130	25 20 1.			
P.O. BOX	1710, HO	BBS, NM 8	8240									<u> </u>	
esco(s) for Filing (Cl		:)				Other	(Please	explau	W.				
ew Well	H	Oil	Change in 1	Dry Gee					RANSPO			•	
scompletion hange in Operator		Caringhead		Condens		EFFI	ECTIVE	E MA	Y 1, 1	991			
homes of constitute six	/c same											.,	
address of previous DESCRIPTIO		L AND LEA	SE									ese No.	
PESCRIPTIO	N OF WED		Well No.			ng Formation				of Leass , Pederal or Pe			
OLLIE J.	BOYD		6	WANT	Z ABO								
ocation	Н	188	30	Foot Pro	m The	North Line	and	60	F	eet From The .	East	Lin	
Unit Letter _		:		100 110				1 17	- A			County	
Section	23 Town	uship 22S		Range	<u>37E</u>	, NIN	(PM,	<u>L</u> E	.A				
I. DESIGNATI	ON OF TR	ANSPORTE	R OF OI	LANI	NATU	RAL GAS				d arms of this f	iora io to he se		
ame of Authorized Ti	or Conden	Address (Give address to w. BOX 2436, ABILE											
PRIDE PI			X	or Dry (Gas 🗍	Address (Give	address	io whi	ch approved	d copy of this f	orm is to be se	ont)	
hame of Authorized To WARREN Pl	ETROLEUM	CO				BOX 1589			, UK /4				
well produces oil or		Unit	Sec. 23	Twp. 22S	Rgc. 37E	ls gas actually YES	CONTRACTO	20.7	:	06/84			
ve location of tanks. this production is con-	i-alad mith t	her from any oth		pool, give			er.						
V. COMPLETION	ON DATA		Oil Well		as Well	New Well		er	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type	of Completi	on - (X)	i	L_		1	L		<u> </u>	P.B.T.D.	L		
Pale Spudded	Date Com	Date Compl. Réady to Prod.				Total Depth				P.B. I.D.			
10.0.040	Name of P	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
levations (DF, RKB,		India of the								Depth Casing Shoe			
erforations													
			TUBING.	CASI	NG AND	CEMENTI	NG RE	COR	D		040/0 051/	ENT	
HOLE SIZE		CA	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
						ļ							
				. D. C									
. TEST DATA	AND REQ	UEST FOR	ALLOW A	ABLE of load o	oil and mus	1 be equal to or	exceed to	op allo	mable for il	his depth or be	for full 24 hou	es.)	
OIL WELL (Test must be after recovery of the First New Oil Run To Tank Date of T			of Test			be equal to or exceed top allowable for this Producing Method (Flow, pump, gas lift, a				, etc.)	HC.)		
							Casing Pressure				Choke Size		
Length of Test		Tubing Pr	STIRES							Gas- MCF			
Actual Prod. During T	al Prod. During Test Oil - Bbls.					Water - Bbla	Water - Bbls.			GBF MCF			
GAS WELL					Bbis. Condensate/MMCF			Gravity of	Gravity of Condensate				
Actual Prod. Test - M	Length of	Length of Test											
esting Method (pitot,	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATO	A CHERT	EICATE O	F COM	PLIAN	NCE			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ICEDI	/ATION	DIVISI	NC	
* *	thre sales and	regulations of b	e Oil Coase	LASTICE.		'	UIL C	UN	いつにけい		אטועועוע	J11	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date	э Аррі	rove	ю	हैं। इसे 2000 इसे 2000	19.37		
		1	_			-							
STANKES COCKURN ADMINISTRATIVE SUPERVISOR						By_					S. A.		
JAMES C	OCBURN	ADMINIST	KALIVE	SUPE.	KATOOK	Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

4/24/91

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Separate Form C-104 must be filed for each pool in multiply completed wells.