

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		ARCO Oil and Gas Company		Ollie J. Boyd	
Division of Atlantic Richfield Company				9. Well No.	
3. Address of Operator		P. O. Box 1710, Hobbs, New Mexico 88240		6	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> LOCATED <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM				Wantz Abo	
THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM				12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
12/15/83		1/9/84		3/25/84	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3321.7' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
7560'		7220'			
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0-7560'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		6618-7181' Abo		25. Was Directional Survey Made	
				No	
26. Type Electric and Other Logs Run		GR-Sonic w/Caliper, CNL/LDT w/Caliper, DLL-MSFL & EPT, CBL & CET logs		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	Cond Pipe	30'	17 1/2"	2 yds Redi-mix	
8-5/8" OD	24#	1123'	11"	450 sx	None
5 1/2" OD	17#	7546'	7-7/8"	3435 sx	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8" OD	7208'	-			
31. Perforation Record (Interval, size and number)					
6618, 20, 26, 29, 40, 42, 91, 96, 6722, 56, 60, 83, 96, 99, 6808, 13, 20, 27, 32, 38, 44, 46, 53, 57, 63, 66, 73, 6928, 31, 36, 46, 50, 53, 67, 7030, 36, 48, 54, 74, 7104, 06, 62, 66, 7181' = 45 .42" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
7472-7505'		1300 gals 7 1/2% NEFE acid			
7327-7394'		1200 gals 7 1/2% NEFE acid			
7327-7505'		30,000 gal frac fluid & 42,500# sd			
7238-7246'		800 gal 7 1/2% NEFE acid			
33. PRODUCTION (cont'd on attached Page)					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
3/8/84		Pumping - 2 1/2" x 1 1/4" x 16' x 20' RHTC			Prod
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9/9/84	24 hrs	-	24	373	47
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-	24	373	47	40.10
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					E. E. Erwin
35. List of Attachments					
Logs as listed in Item 26 above and Inclination Report.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Robert E. Ballinger		Drlg Engr.		9/10/84	