

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Ollie J. Boyd
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER H 1880 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 23 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3321.7' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Prod Csg	
		OTHER Log <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole to 7560' @ 3:45 AM 1/9/84. Ran GR-Sonic w/caliper, CNL/LDT, DLL/MSFL, EPT logs. RIH w/5 1/2" OD 17# J-55 csg, set @ 7546'. SC @ 3800'. Cmdt 1st stage w/350 sx Howco Lite followed by 360 sx C1 H Neat. PD @ 9:05 AM. Reciprocated csg during 1st stage, circ 60 sx cmt to surf thru DV tool @ 3800'. Cmdt 2nd stage w/1750 sx C1 C lite followed by 375 sx Thixotropic cont'g 1/4#/sk flocele & 100 sx C1 C cont'g 2% CaCl2. Circ 300 sx cmt to pit. Bumped plug, closed DV tool @ 3:15 PM 1/11/84. Had cmt flwg from 8-5/8" x 5 1/2" csg annulus. NU wellhead. Established injection rate into 8-5/8" x 5 1/2" csg annulus @ 3 BPM w/900#. Bradenhead squeezed flow w/500 sx C1 H Neat, displ cmt 1 bbl below csg head. SIP 500#. Max press 900#. Rel press from 5 1/2" csg. JC @ 11:59 PM 1/11/84. WOC. On 1/24/84 DO cmt & DV tool @ 3800'. Press tested csg to 1500# for 30 mins OK. Drld FC & cmt to 7536' PBD. Press tested csg to 1500# for 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drlg. Engr. DATE 3/29/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APR 4 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: