

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Observation Well	7. Unit Agreement Name LMPSU
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Observation
3. Address of Operator P. O. Box 806 Eunice, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER C, 510 FEET FROM THE North LINE AND 2070 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3340.2 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. TOH w/ 80 jts. 2 3/8" fiberglass tbg. (1-18-85)
2. TIH w/ 6 3/4" bit & clean out to TD 2470' (1-18-85)
3. Circulate 150 B/fresh water & TOH w/ bit (1-18-85)
4. TIH w/ 35 jts (1120') 2 3/8" fiberglass tbg. (1-19-85)
5. RDP. Hook up flowline to observation tank for monitoring flow (1-19-85)

(Had no flow before clean out and no flow after)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Reed I. Langley TITLE Field Foreman DATE 1-23-85

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JAN 25 1985
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 24 1985

POLICE OFFICE