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# NEW MEXICO OIL CONSERVATION COMMISSION

30-025-28458  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name <u>Penrose</u>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Observation Well</u>		Langlie Mattix Sand Un	
2. Name of Operator <u>Anadarko Production Company</u>		8. Farm or Lease Name	
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>		9. Well No. <u>1</u>	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>1970</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>27</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat <u>NA</u>	
12. County <u>Lea</u>			
19. Proposed Depth <u>2500'</u>		19A. Formation <u>Salt Section</u>	
20. Rotary or C.T. <u>RT</u>			
21. Elevations (Show whether DF, RT, etc.) <u>3340' GR</u>		21A. Kind & Status Plug. Bond <u>Blanket</u>	
21B. Drilling Contractor		22. Approx. Date Work will start <u>12-1-83</u>	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24#	1200'	-	Circ,

1. MI & RU Rotary Tools. Drill 12 1/4" hole to approx. 1200' or Top of Anhydrite.
2. Run 8-5/8" csg w/sufficient cement to circulate.
3. Drill out w/7-7/8" bit to approx 2500' or base of salt section.
4. RD & move Rotary Tools.
5. MI & RUPI. Run 2-3/8" FG tbg to approx 2400'. RDPU.
6. Flow press from salt section as necessary.

*See Revised Location*

\* Note: BOP will be used after running 8-5/8" csg,

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 5/3/84  
UNLESS DRILLING UNDERWAY

LOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD ONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I certify that the information above is true and complete to the best of my knowledge and belief.

John C. English Title Area Supervisor Date October 24, 1983  
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
VED BY DISTRICT 1 SUPERVISOR TITLE  DATE NOV 2 1983  
IONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

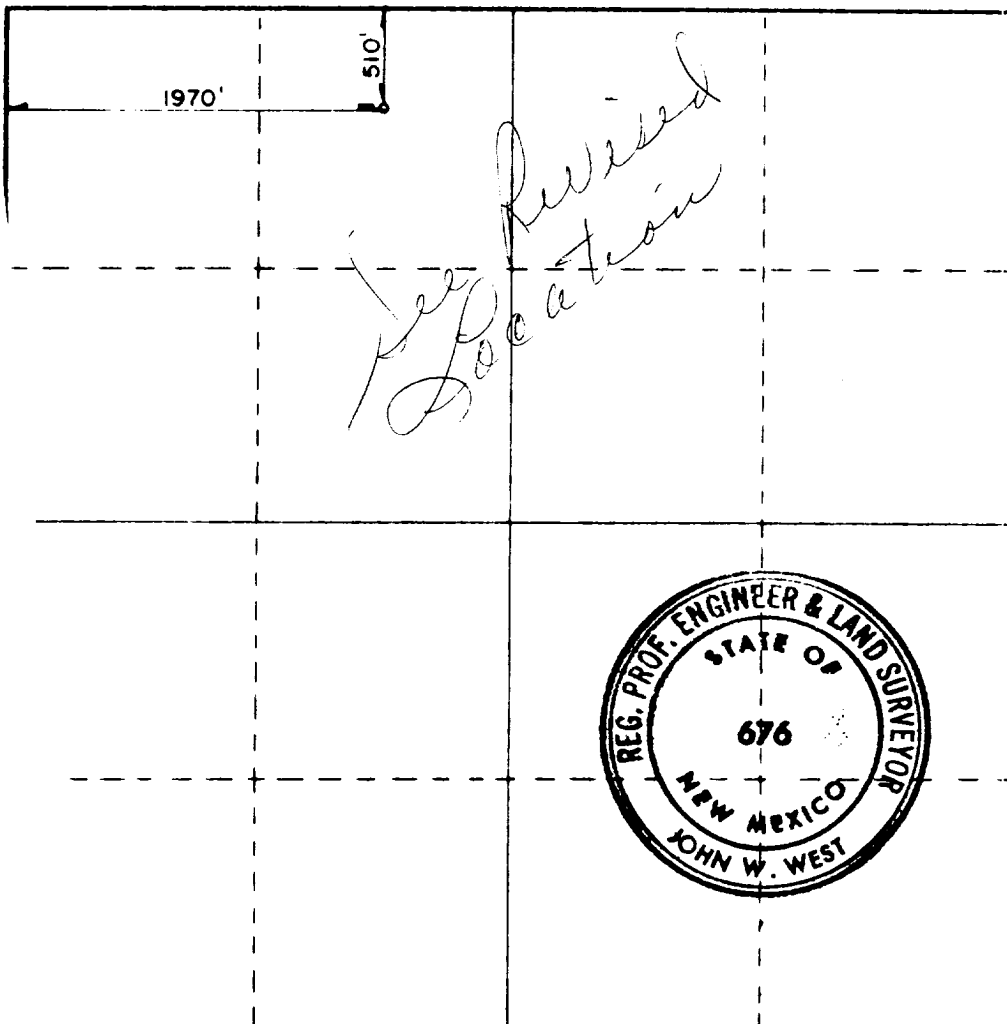
Operator <b>ANADARKO PRODUCTION CO.</b>			Lease <b>LMPSU OBSERVATION</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>27</b>	Township <b>22 SOUTH</b>	Range <b>37 EAST</b>	County <b>LRA</b>	
Actual Footage Location of Well: <b>1970</b> feet from the <b>WEST</b> line and <b>510</b> feet from the <b>NORTH</b> line					
Ground Level Elev. <b>3340.2</b>	Producing Formation <b>[REDACTED]</b>		Pool <b>[REDACTED]</b>	Dedicated Acreage: <b>[REDACTED]</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*John C. English*  
John English

Position

Area Supervisor

For my

Anadarko Production Company

Date

October 24, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

OCTOBER 13, 1983

Registered Professional Engineer and Land Surveyor

*Ronald J. Eidson*

Certificate No. JOHN W. WEST, 676  
RONALD J. EIDSON, 3239

660 90 1220 1680 1980 2310 2640 2000 1800 1000 800

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